

National Energy
Board



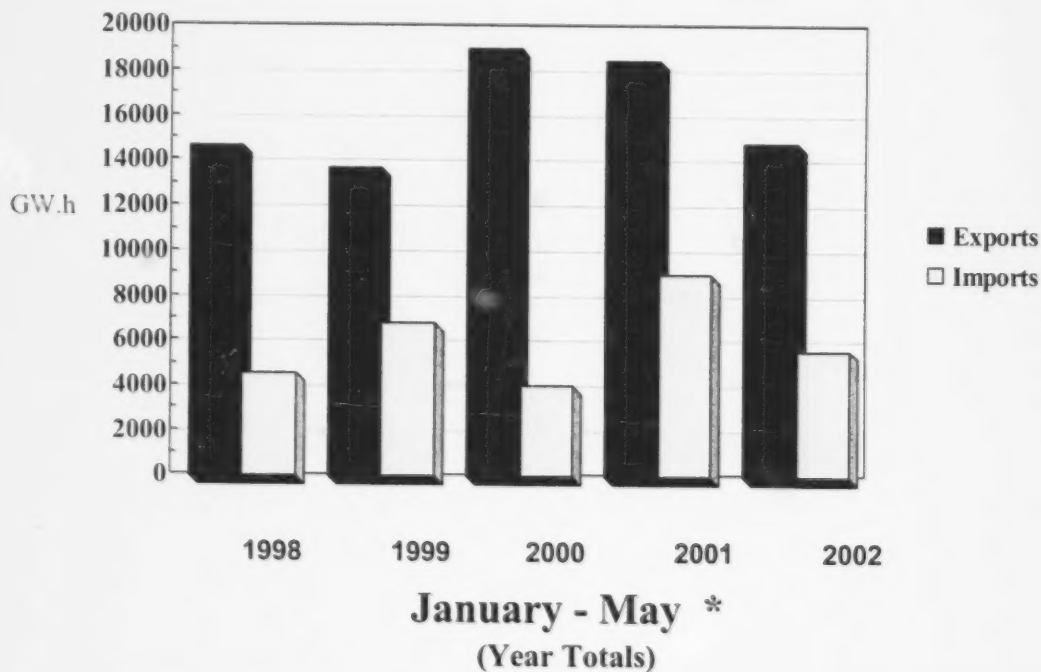
Office national
de l'énergie

Electricity Exports and Imports

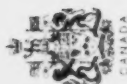
Monthly Statistics for
May 2002 [REVISED 5 December 2002]*

Exports: 2337 GW.h

Imports: 1466 GW.h



Canada



National Energy Board
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TABLE 1 Exports and Imports of Electricity Summary: Canada MAY 2002

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Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
	MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
Exports of Electric Energy						
Firm	655 096	3 329 169	45 278 881	235 577 504	51.24	57.54
Interruptible	1 681 924	11 507 606	78 210 078	438 369 995	44.46	46.55
Non-Revenue/Inadvertant	174 072	- 644 640	0	0	0.00	0.00
Service	157 211	328 483	0	0	0.00	0.03
Total Exports	2 668 302	14 520 618	123 488 959	673 947 499	40.61	51.12
Total Sales - Firm and Interruptible	2 337 020	14 836 775	123 488 959	673 947 499	46.36	49.47
Imports of Electric Energy						
Non-Revenue/Inadvertant	153 252	703 367	0	0	0.00	0.00
Purchase	1 466 194	5 657 439	39 021 350	159 747 867	26.61	42.34
Service	142 484	316 497	0	14 227	0.00	0.23
Total Imports	1 761 930	6 677 302	39 021 350	159 762 094	22.15	41.19
Excess of Exports Over Imports	906 373	7 843 316	84 467 609	514 185 405		
Number of Export Licences:	12					
Number of Export Permits/Orders:	146					
	158					

For further information, contact:

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Commodities Business Unit - Agente
National Energy Board
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Additional Notes:
- Revenue for Permit 92 not available.

Footnotes:
1. Includes capacity and energy charges
2. Average value for the month and the
last 12 months (excludes capacity charge).



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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
Alberta								
Enmax Marketing	Permit 169	I	682	8 678	17 806	279 729	26.11	67.85
IDACORP Ener LP	Permit 164	F	377	2 022	11 104	53 863	29.45	26.64
TransAlta Ener.	Permit 168	F	85	6 707	2 299	271 933	27.05	63.79
TransCanada	Permit 78	I	701	1 066	24 121	34 112	34.41	45.22
Subtotal Firm and Interruptible Exports: Alberta			1 845	18 473	55 330	639 637	29.99	62.96
British Columbia								
Aquila Canada	Permit 114	I	0	17	0	491	0.00	73.26
BC Hydro	Permit 105	F	88	559	29 848	59 974	338.03	85.04
	Permit 127	N	-1 108 795	-1 547 250	0	0	0.00	0.00
		S	142 484	296 185	0	0	0.00	0.00
	Permit 192	N	34 155	256 492	0	0	0.00	0.00
	Treaty	N	1 888	149 216	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	197 525	1 694 275	8 274 375	59 651 019	41.89	78.57
		S	0	491	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
Teck Cominco	Permit 132	F	44 716	253 967	1 364 830	8 949 615	30.52	35.24
Subtotal Firm and Interruptible Exports: British Columbia			242 329	1 948 818	9 669 052	68 661 099	39.90	76.23
Manitoba								
Manitoba Hydro	Licence 170	F	274 900	1 369 050	14 586 475	83 722 317	53.06	57.95
	Permit 33	F	0	0	0	16 175	0.00	53.80
	Permit 34	F	1 340	1 340	50 587	50 587	37.75	58.06
	Permit 35	F	5 130	5 142	138 586	161 083	27.01	38.69
	Permit 45	F	3 520	3 520	183 726	263 651	52.20	180.76
	Permit 46	I	330 406	1 058 506	12 827 149	41 613 587	38.82	40.73
		N	0	- 307 481	0	0	0.00	0.00
	Permit 68	F	14 818	70 804	656 919	3 246 933	44.33	42.49
	Permit 128	F	414	3 069	23 485	154 502	56.70	54.21
	Permit 144	F	19 630	91 805	1 765 826	7 552 067	89.96	68.82
	Permit 155	F	23 520	103 137	1 540 057	7 464 031	65.48	59.09
Subtotal Firm and Interruptible Exports: Manitoba			673 678	2 706 373	31 772 811	144 244 934	47.16	53.11
New Brunswick								
Fraser Inc.	Permit 147	F	24 900	130 830	1 704 918	8 919 937	68.47	67.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
NB Power	Permit 17	S	3 737	8 905	0	0	0.00	0.00
	Permit 28	F	3	18	357	2 276	132.31	120.10
	Permit 47	F	6 309	33 190	381 476	2 517 676	60.47	84.23
		N	178	- 102	0	0	0.00	0.00
	Permit 90	F	15 019	85 279	976 013	6 271 576	64.99	80.89
		N	1 700	4 793	0	0	0.00	0.00
	Permit 91	I	42 161	548 176	2 875 176	31 232 450	62.81	58.71
WPS Power Dev.		N	-3 374	-8 407	0	0	0.00	0.00
	Permit 148	I	2 257	15 878	139 880	807 902	61.98	50.88
	Licence 177	F	19 012	43 167	241 831	549 078	12.72	19.31
	Subtotal Firm and Interruptible Exports: New Brunswick		109 661	856 538	6 319 651	50 300 895	55.56	61.13
Nova Scotia								
NS Power Inc.	Permit 122	I	16 203	19 587	684 125	795 692	42.22	40.62
Subtotal Firm and Interruptible Exports: Nova Scotia			16 203	19 587	684 125	795 692	42.22	40.62
Ontario								
Aquila Canada	Permit 115	F	2 072	2 072	56 544	56 544	27.29	27.29
Cdn. Niagara	Permit 84	F	0	114 375	0	4 299 093	0.00	42.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
D&W Subway	Permit 26	F	130	818	0	0	0.00	0.00
Hydro One Net	Permit 25	F	0	22	0	2 851	0.00	90.22
Ind Ele Mark Op	Permit 22	N	248 320	808 099	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	16	163	32	327	2.00	2.00
OPGI/OHIM	Permit 21	I	65 892	1 611 803	1 811 185	60 727 156	25.66	47.45
		S	10 990	22 902	0	0	0.00	0.19
PG&E Encl. Trad	Permit 146	F	13 308	13 308	420 416	420 416	31.59	31.59
Subtotal Firm and Interruptible Exports: Ontario			81 418	1 742 561	2 288 177	65 506 387	26.63	46.88
Quebec								
Énergie Maclaire	Permit 112	F	44 994	142 081	1 629 764	7 549 370	36.22	49.92
Hydro-Quebec	Licence 180	F	78 869	475 747	8 921 141	48 803 669	41.64	41.50
	Licence 181	F	13 655	93 195	1 471 864	9 365 019	41.64	41.81
	Licence 182	F	11 669	72 561	1 298 839	7 242 304	41.64	41.74
	Licence 183	F	23 196	127 528	2 477 873	13 150 576	41.64	41.67
	Licence 184	F	13 406	83 183	1 592 049	8 822 774	41.64	41.74
	Permit 20	F	0	510	0	35 665	0.00	70.58
	Permit 64	I	909 443	6 041 601	44 357 631	215 234 197	45.88	30.73

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW, h)		Revenue (CANS) ¹		CANS/MW, h ²	
			MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
Hydro-Quebec	Permit 65	F	0	0	3 752 021	5 601 621	0.00	112.46
MEHQ	Permit 129	I	72 232	399 972	4 918 884	22 233 669	68.10	56.71
Subtotal Firm and Interruptible Exports: Quebec			1 167 464	7 436 378	70 420 067	338 038 864	48.03	35.68
Saskatchewan								
Northpoint	Permit 88	I	44 422	107 977	2 279 746	5 758 202	41.19	44.99
Powerex Corp.	Permit 116	I	0	70	0	1 788	0.00	25.54
Subtotal Firm and Interruptible Exports: Saskatchewan			44 422	108 047	2 279 746	5 759 990	41.19	44.98
Total Firm and Interruptible Exports:			2 337 020	14 836 775	123 488 959	673 947 499	46.36	49.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
Alberta								
Aquila Canada		P	545	3 900	50 131	199 663	91.98	59.04
Enmax Marketing		P	2 845	28 849	82 670	973 512	29.06	38.54
EPCOR Merchant		P	373	373	9 970	9 970	26.73	26.73
TransAlta Ener.		P	15 331	164 338	415 671	4 818 863	27.11	29.84
TransCanada		P	2 038	4 925	56 789	190 308	27.87	39.46
Subtotal Purchased Imports: Alberta			21 132	202 385	615 231	6 192 316	29.11	33.34
British Columbia								
BC Hydro		N	- 107 772	-1 118 415	0	0	0.00	0.00
		S	142 484	296 185	0	0	0.00	0.00
Powerex Corp.		P	984 174	3 002 412	25 799 681	77 633 968	26.21	40.67
Teck Cominco		P	17 078	71 662	343 928	2 214 458	20.14	30.90
UtiliCorp BC		P	2 909	11 581	52 800	270 500	18.15	23.36
Subtotal Purchased Imports: British Columbia			1 004 161	3 085 655	26 196 409	80 118 926	26.09	40.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
Manitoba								
Manitoba Hydro	-	N	2 889	-492 444	0	0	0.00	0.00
		P	191 937	1 060 266	5 024 700	28 726 718	26.18	33.71
Subtotal Purchased Imports: Manitoba			191 937	1 060 266	5 024 700	28 726 718	26.18	33.71
New Brunswick								
NB Power		P	83	6 314	2 282	336 705	27.50	44.58
WPS Power Dev.		P	37	2 018	471	25 668	12.72	18.47
Subtotal Purchased Imports: New Brunswick			120	8 332	2 753	362 373	22.94	38.29
Ontario								
Aquila Canada		P	25	25	870	870	34.80	34.80
D&W Subway		P	121	771	0	0	0.00	0.00
Ind Ele. Mark Op		N	258 135	2 314 226	0	0	0.00	0.00
Mirant Americas		P	0	25	0	623	0.00	24.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	112M
OPGL/OHIM	-	P	1 150	222 559	59 550	12 240 711	51.78	68.09
		S	0	20 312	0	14 227	0.00	1.44
Subtotal Purchased Imports: Ontario			1 296	223 380	60 420	12 242 203	46.62	68.02
Quebec								
Hydro-Quebec		P	184 298	627 048	5 170 595	17 545 013	28.06	34.15
MEHQ		P	650	650	87 458	308 216	134.55	1020.00
Subtotal Purchased Imports: Quebec			184 948	627 698	5 258 053	17 853 229	28.43	34.51
Saskatchewan								
Northpoint		P	62 600	449 723	1 863 784	14 252 102	29.77	31.69
Subtotal Purchased Imports: Saskatchewan			62 600	449 723	1 863 784	14 252 102	29.77	31.69
Total Purchased Imports:			1 466 194	5 657 439	39 021 350	159 747 867	26.61	42.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A
Export Sales Summary Report
by Destination and Source

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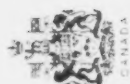
Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
Alaska	British Columbia	88	559	29 848	59 974	338.03	85.04
Subtotal Exports: Alaska		88	559	29 848	59 974	338.03	85.04
Arizona	British Columbia	901	20 406	53 135	1 024 666	58.97	63.78
Subtotal Exports: Arizona		901	20 406	53 135	1 024 666	58.97	63.78
California	British Columbia	99 288	948 688	5 209 306	38 671 224	52.47	82.75
Subtotal Exports: California		99 288	948 688	5 209 306	38 671 224	52.47	82.75
Colorado	British Columbia	154	5 539	8 654	238 033	56.19	226.29
Subtotal Exports: Colorado		154	5 539	8 654	238 033	56.19	226.29
Maine	New Brunswick	109 661	856 538	6 319 651	50 300 895	55.56	61.13
	Nova Scotia	16 203	19 587	684 125	795 692	42.22	40.62
	Quebec	72 232	399 972	4 918 884	22 233 669	68.10	56.71
Subtotal Exports: Maine		198 096	1 276 097	11 922 660	73 330 255	59.04	60.26
Massachusetts	Quebec	58 116	112 519	2 834 180	6 589 571	48.77	52.45
Subtotal Exports: Massachusetts		58 116	112 519	2 834 180	6 589 571	48.77	52.45
Michigan	Ontario	155	843	726	726	4.69	0.39
Subtotal Exports: Michigan		155	843	726	726	4.69	0.39
Minnesota	Ontario	400	127 177	20 381	4 781 537	50.95	43.60
Subtotal Exports: Minnesota		400	127 177	20 381	4 781 537	50.95	43.60
Montana	Saskatchewan	0	70	0	1 788	0.00	25.54
Subtotal Exports: Montana		0	70	0	1 788	0.00	25.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A
Export Sales Summary Report
by Destination and Source

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02/12/04

Destination	Source	Energy (MW.h) —		Revenue (CANS) ¹ —		CANS/MW.h ²	
		MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
ND/Minn	Manitoba	673 678	2 706 373	31 772 811	144 244 934	47.16	53.11
Subtotal Exports: ND/Minn		673 678	2 706 373	31 772 811	144 244 934	47.16	53.11
New England	Quebec	0	0	1 939 497	1 939 497	0.00	84.12
Subtotal Exports: New England		0	0	1 939 497	1 939 497	0.00	84.12
New York	Ontario	80 863	1 614 542	2 267 070	60 724 124	26.55	47.23
	Quebec	886 989	6 027 123	44 459 602	217 694 124	45.11	31.81
Subtotal Exports: New York		967 852	7 641 665	46 726 672	278 418 248	43.56	35.65
North Dakota	British Columbia	0	42	0	2 486	0.00	53.00
	Saskatchewan	44 422	107 977	2 279 746	5 758 202	41.19	44.99
Subtotal Exports: North Dakota		44 422	108 019	2 279 746	5 760 689	41.19	45.01
Oregon	Alberta	205	545	7 438	16 239	36.28	32.20
	British Columbia	5 002	52 082	255 297	4 422 089	51.04	171.99
Subtotal Exports: Oregon		5 207	52 627	262 735	4 438 328	50.46	171.13
Pennsylvania	British Columbia	0	30	0	573	0.00	19.09
Subtotal Exports: Pennsylvania		0	30	0	573	0.00	19.09
South Dakota	British Columbia	2	37	0	0	0.00	0.00
Subtotal Exports: South Dakota		2	37	0	0	0.00	0.00
Vermont	Quebec	150 127	896 764	16 267 903	89 582 004	42.42	42.09
Subtotal Exports: Vermont		150 127	896 764	16 267 903	89 582 004	42.42	42.09
Washington	Alberta	1 640	17 928	47 892	623 398	29.20	63.24
	British Columbia	136 894	921 435	4 112 813	24 242 054	30.04	61.09
Subtotal Exports: Washington		138 534	939 363	4 160 705	24 865 453	30.03	61.19
Total Exports		2 337 020	14 836 775	123 488 959	673 947 499	46.36	49.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B
Import Purchases Summary Report
by Source and Destination

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02/12/04

Source	Destination	Energy (MW.h)		Revenue (CANS)		CANS/MW.h ²	
		MAY02	JAN02 - MAY02	MAY02	JAN02 - MAY02	MAY02	L12M
Maine	New Brunswick	120	8 332	2 753	362 373	22.94	38.29
	Quebec	650	650	87 458	308 216	134.55	1020.00
Subtotal Imports: Maine		770	8 982	90 211	670 589	117.16	55.35
Michigan	Ontario	146	214 998	870	11 876 336	5.96	54.53
Subtotal Imports: Michigan		146	214 998	870	11 876 336	5.96	54.53
Minnesota	Ontario	0	1 407	0	20 598	0.00	18.11
Subtotal Imports: Minnesota		0	1 407	0	20 598	0.00	18.11
ND/Minn	Manitoba	191 937	1 060 266	5 024 700	28 726 718	26.18	33.71
Subtotal Imports: ND/Minn		191 937	1 060 266	5 024 700	28 726 718	26.18	33.71
New York	Ontario	1 150	6 975	59 550	345 269	51.78	108.88
	Quebec	184 298	627 048	5 170 595	17 545 013	28.06	34.15
Subtotal Imports: New York		185 448	634 023	5 230 145	17 890 282	28.20	49.38
North Dakota	Saskatchewan	62 600	449 723	1 863 784	14 252 102	29.77	31.69
Subtotal Imports: North Dakota		62 600	449 723	1 863 784	14 252 102	29.77	31.69
Oregon	Alberta	455	1 412	13 350	52 695	29.34	37.13
	British Columbia	165	2 770	2 600	65 100	15.76	23.50
Subtotal Imports: Oregon		620	4 182	15 950	117 795	25.73	31.03
Washington	Alberta	20 677	200 973	601 881	6 139 621	29.11	33.30
	British Columbia	1 003 996	3 082 885	26 193 809	80 053 826	26.09	40.54
Subtotal Imports: Washington		1 024 673	3 283 858	26 795 689	86 193 447	26.15	40.19
Total Imports		1 466 194	5 657 439	39 021 350	159 747 867	26.61	42.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 4
Source of Production Report ¹
Canadian Exports

Page 1
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Fuel Type	MAY02		
	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Canadian Coal	682	17 807	26.11
Hydraulic	1 531 293	66 410 098	43.37
Imported Coal	174	11 022	63.31
Imported Oil	40 078	2 523 497	62.96
Natural Gas	522	33 097	63.44
Other	508 904	23 457 476	46.09
Total	2 081 653	92 452 997	44.41

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	MAY02		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Aquila Canada	Other	Permit 115	2 072	56 543	27.29
		Subtotal	2 072	56 543	27.29
	Subtotal		2 072	56 543	27.29
BC Hydro	Hydraulic	Permit 105	88	29 848	338.03
		Permit 192	34 155	0	0.00
		Treaty 0	1 888	0	0.00
		Subtotal	36 131	29 848	0.83
	Subtotal		36 131	29 848	0.83
Énergie Maclaire	Hydraulic	Permit 112	44 994	1 629 764	36.22
		Subtotal	44 994	1 629 764	36.22
	Subtotal		44 994	1 629 764	36.22
	Canadian Coal	Permit 169	682	17 807	26.11
Enmax Marketing		Subtotal	682	17 807	26.11
	Subtotal		682	17 807	26.11
Hydro-Quebec	Hydraulic	Licence 180	78 869	3 284 140	41.64
		Licence 181	13 655	568 600	41.64
		Licence 182	11 669	485 902	41.64
		Licence 183	23 196	965 892	41.64
		Licence 184	13 406	558 232	41.64
		Permit 64	909 443	41 726 427	45.88
		Permit 65	0	1 939 497	0.00
		Subtotal	1 050 238	49 528 689	47.16

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report ¹
by Exporter

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02/12/04

Exporter	Fuel Type	Authorization	MAY02		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Manitoba Hydro	Subtotal		1 050 238	49 528 689	47.16
	Hydraulic	Permit 34	1 340	50 587	37.75
		Permit 35	5 130	138 586	27.01
		Permit 45	3 520	183 726	52.20
		Permit 46	330 406	12 827 149	38.82
		Permit 68	14 818	656 919	44.33
		Subtotal	355 214	13 856 968	39.01
	Other	Licence 170	150 979	8 011 100	53.06
		Permit 144	19 630	1 765 826	89.96
		Permit 155	23 520	1 540 057	65.48
NIB Power	Subtotal		194 129	11 316 983	58.30
	Imported Coal		549 343	25 173 951	45.83
		Permit 47	48	2 914	60.47
		Permit 90	92	5 959	64.99
		Permit 91	34	2 148	62.81
		Subtotal	174	11 022	63.31
	Imported Oil				
		Permit 47	3 253	196 688	60.47
		Permit 90	6 763	439 495	64.99
		Permit 91	28 960	1 819 004	62.81
		Permit 148	1 102	68 310	61.98
		Subtotal	40 078	2 523 497	62.96

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

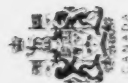
		MAY02			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
NB Power	Natural Gas	Permit 47	178	10 775	60.47
		Permit 90	344	22 322	64.99
		Subtotal	522	33 097	63.44
	Other	Permit 47	2 830	171 099	60.47
		Permit 90	7 821	508 236	64.99
		Permit 91	13 167	827 037	62.81
		Permit 148	1 155	71 570	61.98
	Subtotal		24 972	1 577 942	63.19
Ont Power Gen	Subtotal		65 746	4 145 557	63.05
		Permit 24	16	32	2.00
		Subtotal	16	32	2.00
	Subtotal		16	32	2.00
OPGI/OPIM	Other	Permit 21	76 882	1 811 185	23.56
		Subtotal	76 882	1 811 185	23.56
			76 882	1 811 185	23.56
	Subtotal				
PG&E Ener, Trad	Other	Permit 146	13 308	420 416	31.59
		Subtotal	13 308	420 416	31.59
			13 308	420 416	31.59
	Subtotal				
Powerex Corp.	Other	Permit 118	197 525	8 274 375	41.89
		Subtotal	197 525	8 274 375	41.89
			197 525	8 274 375	41.89
	Subtotal				

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report¹
by Exporter

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Exporter	Fuel Type	Authorization	MAY02		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Teck Cominco	Hydraulie	Permit 132	44 716	1 364 830	30.52
		Subtotal	44 716	1 364 830	30.52
	Subtotal		44 716	1 364 830	30.52
Total All Exporters			2 081 653	92 452 997	44.41

Footnotes

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available

JUNE

JUIN

Micromedia
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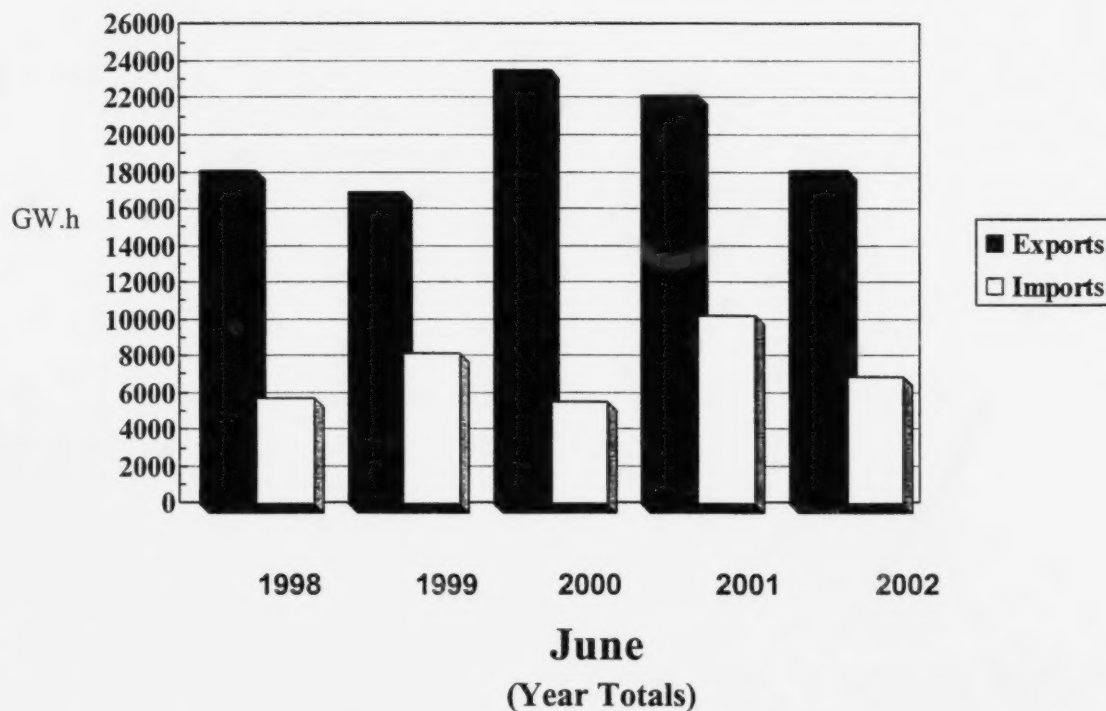


Electricity Exports and Imports

Monthly Statistics for June 2002

Exports: 3105 GW.h

Imports: 1114 GW.h







National Energy Board
Office national de l'énergie

TABLE 1 Exports and Imports of Electricity Summary: Canada JUNE 2002

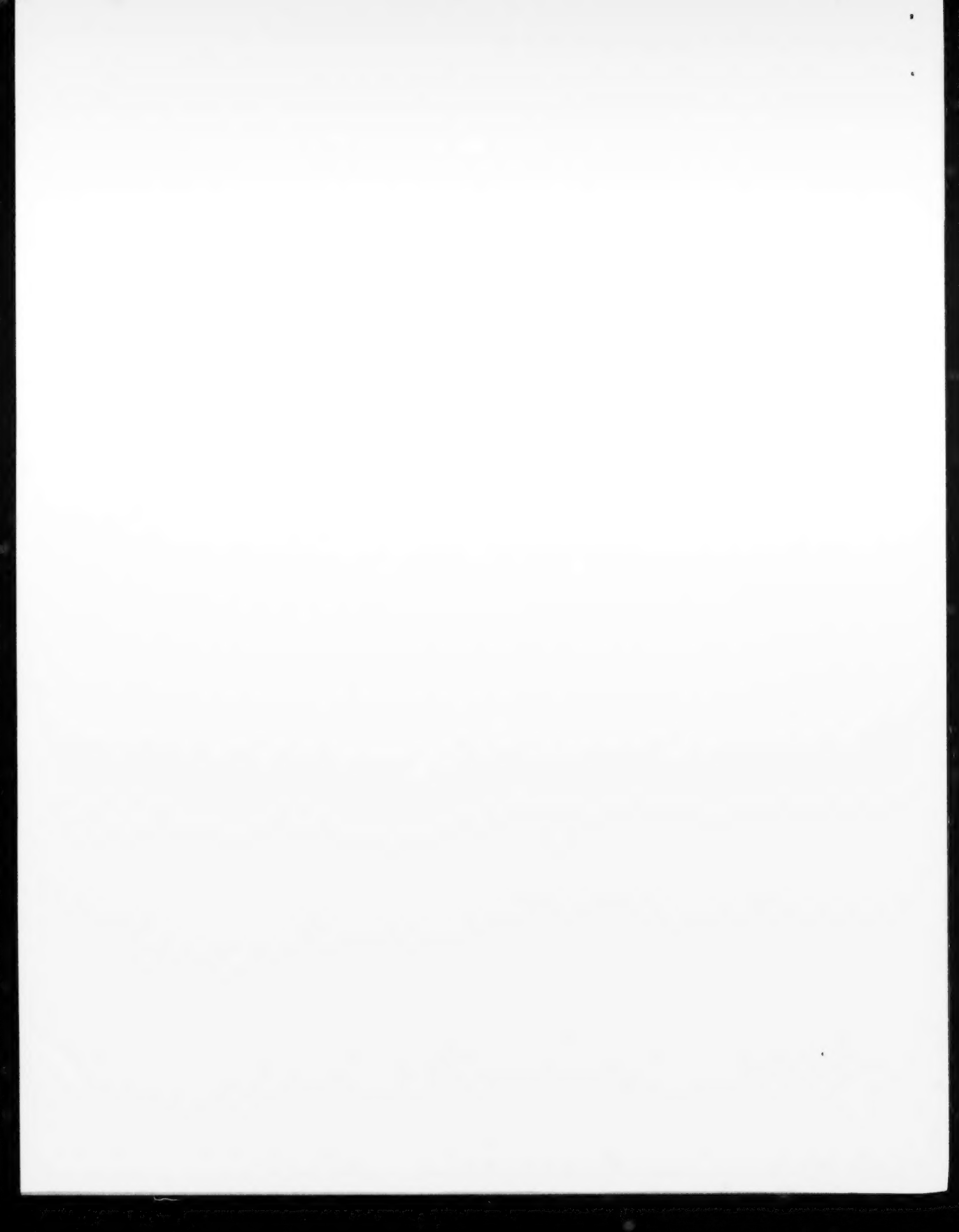
Page 1
02/08/15

Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h ²	
	JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Exports of Electric Energy						
Firm	753 950	4 083 097	51 540 980	287 115 632	53.01	56.92
Interruptible	2 350 636	14 032 889	115 524 223	560 473 246	47.61	45.51
Non-Revenue/Inadvertant	- 124 913	- 769 553	0	0	0.00	0.00
Service	144 053	472 536	0	0	0.00	0.02
Total Exports	3 123 726	17 818 969	167 065 202	847 588 878	48.62	50.38
Total Sales - Firm and Interruptible	3 104 586	18 115 986	167 065 202	847 588 878	48.92	48.52
Imports of Electric Energy						
Non-Revenue/Inadvertant	136 566	839 933	0	0	0.00	0.00
Purchase	1 113 826	6 942 778	21 330 538	187 364 437	19.15	36.58
Service	143 973	460 470	0	14 227	0.00	0.17
Total Imports	1 394 365	8 243 181	21 330 538	187 378 665	15.30	35.26
Excess of Exports Over Imports	1 729 362	9 575 788	145 734 664	660 210 213		
Number of Export Licences:	12					
Number of Export Permits/Orders:	149					

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.





National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Alberta								
Enmax Marketing	Permit 169	I	55	183 380	1 120	6 859 878	20.37	39.70
IDACORP Ener LP	Permit 164	F	0	2 022	0	53 863	0.00	26.64
TransAlta Ener.	Permit 168	F	165	6 872	5 034	276 967	30.51	63.77
TransCanada	Permit 78	I	0	1 066	0	34 112	0.00	42.72
Subtotal Firm and Interruptible Exports: Alberta			220	193 340	6 154	7 224 820	27.97	45.44
British Columbia								
Aquila Canada	Permit 114	I	0	17	0	491	0.00	63.53
BC Hydro	Permit 105	F	76	635	29 235	89 209	383.16	101.96
	Permit 127	N	- 376 476	-1 923 726	0	0	0.00	0.00
		S	143 973	440 158	0	0	0.00	0.00
	Permit 192	N	41 084	297 576	0	0	0.00	0.00
	Treaty	N	2 684	151 900	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	340 590	2 034 865	9 644 345	69 295 364	28.32	65.32
		S	0	491	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Teck Cominco	Permit 132	F	18 156	272 123	252 051	9 201 666	13.88	33.81
Subtotal Firm and Interruptible Exports: British Columbia			358 822	2 307 640	9 925 631	78 586 730	27.66	63.58
Manitoba								
Manitoba Hydro	Licence 170	F	280 500	1 649 550	14 911 781	98 634 098	53.16	57.38
	Permit 33	F	20 205	20 205	971 489	987 664	48.08	56.38
	Permit 34	F	16 500	17 840	881 216	931 803	53.41	59.64
	Permit 35	F	14 550	19 092	372 689	533 772	25.61	37.17
	Permit 45	F	51 200	54 720	3 742 538	4 006 189	73.10	166.47
	Permit 46	I	299 591	1 358 097	12 793 978	54 407 565	42.70	41.79
		N	0	- 307 481	0	0	0.00	0.00
	Permit 68	F	13 423	84 227	613 829	3 860 763	45.73	43.42
	Permit 128	F	399	3 468	23 050	177 552	57.81	54.10
	Permit 144	F	18 648	110 453	1 610 746	9 162 812	86.38	72.80
	Permit 155	F	24 242	127 379	1 539 460	9 003 491	63.50	61.67
	Permit 207	F	37 402	37 402	2 682 464	2 682 464	71.72	71.72
	Permit 116	I	75	75	1 079	1 079	14.39	14.39
Subtotal Firm and Interruptible Exports: Manitoba			776 735	3 483 108	40 144 318	184 389 252	51.68	53.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW/h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
New Brunswick								
Fraser Inc.	Permit 147	F	32 220	163 050	2 134 122	11 054 059	66.24	67.34
NB Power	Permit 17	S	80	8 985	0	0	0.00	0.00
	Permit 28	F	2	19	273	2 550	164.31	121.80
	Permit 47	F	6 089	39 279	362 968	2 880 644	59.61	82.05
		N	184	82	0	0	0.00	0.00
	Permit 90	F	35 457	120 736	2 147 439	8 419 015	60.56	78.06
	Permit 91	N	1 743	6 536	0	0	0.00	0.00
WPS Power Dev.		I	111 868	660 044	6 282 934	37 515 384	54.04	56.11
		N	1 094	-7 313	0	0	0.00	0.00
	Permit 148	I	643	16 521	35 972	843 874	55.94	51.08
	Licence 177	F	6 017	49 183	76 532	625 610	12.72	14.87
Subtotal Firm and Interruptible Exports: New Brunswick			192 295	1 048 833	11 040 241	61 341 136	56.17	59.40
Nova Scotia								
NS Power Inc.	Permit 122	I	4 478	24 065	197 101	992 793	44.02	41.25
Subtotal Firm and Interruptible Exports: Nova Scotia			4 478	24 065	197 101	992 793	44.02	41.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

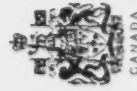


TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Ontario								
Aquila Canada	Permit 115	F	0	2 072	0	56 544	0.00	27.29
Cdn. Niagara	Permit 84	F	0	114 375	0	4 299 093	0.00	41.76
Connectiv Energy	Permit 212	I	150	150	4 732	4 732	31.55	31.55
D&W Subway	Permit 26	F	130	948	0	0	0.00	0.00
Ind Eic Mark Op	Permit 22	N	204 774	1 012 873	0	0	0.00	0.00
Mirant Americas	Permit 142	I	7 558	7 558	347 124	347 124	45.93	45.93
Ont Power Gen	Permit 24	F	13	176	25	352	2.00	2.00
OPGI/OHIM	Permit 21	I	112 394	1 724 197	4 259 719	64 986 876	35.83	46.19
		S	0	22 902	0	0	0.00	0.19
PG&E Ener. Trad	Permit 146	F	7 006	20 314	237 686	658 102	33.93	32.40
Powerex Corp.	Permit 116	I	725	725	31 347	31 347	43.24	43.24
Subtotal Firm and Interruptible Exports: Ontario			127 976	1 870 515	4 880 634	70 384 170	36.32	45.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Quebec								
Énergie Maclare	Permit 112	F	21 277	163 358	1 186 066	8 735 436	55.74	50.02
Hydro-Quebec	Licence 180	F	84 147	559 894	9 034 746	57 838 415	41.16	41.60
	Licence 181	F	15 217	108 412	1 519 055	10 884 074	41.16	41.91
	Licence 182	F	13 008	85 569	1 338 862	8 581 166	41.16	41.84
	Licence 183	F	22 909	150 437	2 437 281	15 587 857	41.16	41.79
	Licence 184	F	14 993	98 176	1 638 873	10 461 647	41.16	41.84
	Permit 20	F	0	510	0	35 665	0.00	71.34
	Permit 64	I	1 350 136	7 391 737	75 125 501	290 359 698	53.65	35.56
	Permit 65	F	0	0	1 791 471	7 393 092	0.00	121.12
MEHQ	Permit 129	I	48 303	448 275	3 154 843	25 388 512	65.31	57.59
Subtotal Firm and Interruptible Exports: Quebec			1 569 990	9 006 368	97 226 697	435 265 561	52.84	38.97
Saskatchewan								
Northpoint	Permit 88	I	74 070	182 047	3 644 426	9 402 628	43.13	44.23
Powerex Corp.	Permit 116	I	0	70	0	1 788	0.00	25.54
Subtotal Firm and Interruptible Exports: Saskatchewan			74 070	182 117	3 644 426	9 404 416	43.13	44.23
Total Firm and Interruptible Exports:			3 104 586	18 115 986	167 065 202	847 588 878	48.92	48.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Alberta								
Aquila Canada	-	P	19	3 919	747	200 410	39.32	58.81
Enmax Marketing		P	5 138	208 410	56 900	7 369 244	11.07	36.46
EPCOR Merchant		P	25	398	266	10 236	10.64	25.72
TransAlta Ener.		P	4 257	168 595	34 358	4 853 221	8.07	29.49
TransCanada		P	2 454	7 379	30 262	220 570	12.33	34.12
Subtotal Purchased Imports: Alberta			11 893	388 701	122 533	12 653 680	10.30	33.86
British Columbia								
BC Hydro		N	-92 211	-1 210 626	0	0	0.00	0.00
		S	143 973	440 158	0	0	0.00	0.00
Powerex Corp.		P	788 005	3 790 417	9 978 054	87 612 023	12.66	30.16
Teck Cominco		P	23 565	95 227	210 022	2 424 480	8.91	25.46
UtiliCorp BC		P	0	8 672	0	217 700	0.00	25.10
Subtotal Purchased Imports: British Columbia			811 570	3 894 316	10 188 076	90 254 203	12.55	30.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Manitoba								
Manitoba Hydro	-	N	12 621	- 479 823	0	0	0.00	0.00
		P	69 256	1 129 522	4 117 399	32 844 117	59.45	34.88
Subtotal Purchased Imports: Manitoba			69 256	1 129 522	4 117 399	32 844 117	59.45	34.88
New Brunswick								
NB Power		P	80	6 394	2 187	338 892	27.34	45.09
WPS Power Dev.		P	19	2 037	238	25 906	12.72	16.70
Subtotal Purchased Imports: New Brunswick			99	8 431	2 425	364 798	24.57	38.41
Ontario								
Aquila Canada		P	0	25	0	870	0.00	34.80
D&W Subway		P	138	909	0	0	0.00	0.00
Ind Elc Mark Op		N	216 156	2 530 382	0	0	0.00	0.00
Mirant Americas		P	305	330	18 947	19 569	62.12	59.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

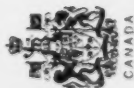


TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	1.12M
OPGI/OHIM		P	1 550	224 109	83 541	12 324 252	53.90	67.91
		S	0	20 312	0	14 227	0.00	1.44
PG&E Ener. Trad		P	400	400	23 978	23 978	59.94	59.94
Powerex Corp.		P	141	141	2 960	2 960	20.99	20.99
Subtotal Purchased Imports: Ontario			2 534	225 913	129 425	12 371 629	51.08	67.83
Quebec								
Hydro-Quebec		P	142 817	769 865	4 276 254	21 821 267	29.94	33.73
MEHQ		P	12 921	13 571	502 725	810 941	38.91	82.22
Subtotal Purchased Imports: Quebec			155 738	783 436	4 778 980	22 632 208	30.69	34.10
Saskatchewan								
Northpoint		P	62 736	512 459	1 991 700	16 243 802	31.75	31.70
Subtotal Purchased Imports: Saskatchewan			62 736	512 459	1 991 700	16 243 802	31.75	31.70
Total Purchased Imports:			1 113 826	6 942 778	21 330 538	187 364 437	19.15	36.58

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

P - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h) ¹		Revenue (CAN\$) ²		CAN\$/MW.h ²	
		JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Alaska	British Columbia	76	635	29 235	89 209	383.16	101.96
Subtotal Exports: Alaska		76	635	29 235	89 209	383.16	101.96
Arizona	British Columbia	10 390	30 796	430 500	1 455 166	41.43	57.08
Subtotal Exports: Arizona		10 390	30 796	430 500	1 455 166	41.43	57.08
California	British Columbia	200 966	1 149 654	6 610 569	45 281 793	32.89	56.96
Subtotal Exports: California		200 966	1 149 654	6 610 569	45 281 793	32.89	56.96
Colorado	British Columbia	0	5 539	0	238 033	0.00	225.82
Subtotal Exports: Colorado		0	5 539	0	238 033	0.00	225.82
Maine	New Brunswick	192 295	1 048 833	11 040 241	61 341 136	56.17	59.40
	Nova Scotia	4 478	24 065	197 101	992 793	44.02	41.25
	Quebec	48 303	448 275	3 154 843	25 388 512	65.31	57.59
Subtotal Exports: Maine		245 076	1 521 173	14 392 185	87 722 440	57.75	58.95
Massachusetts	Quebec	0	112 519	0	6 589 571	0.00	52.33
Subtotal Exports: Massachusetts		0	112 519	0	6 589 571	0.00	52.33
Michigan	Ontario	130	948	0	0	0.00	0.00
Subtotal Exports: Michigan		130	948	0	0	0.00	0.00
Minnesota	Manitoba	75	75	1 079	1 079	14.39	14.39
	Ontario	3 015	130 192	178 603	4 960 140	59.24	43.34
Subtotal Exports: Minnesota		3 090	130 267	179 682	4 961 219	58.15	43.33
Montana	Saskatchewan	0	70	0	1 788	0.00	25.54
Subtotal Exports: Montana		0	70	0	1 788	0.00	25.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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Office national de l'énergie

TABLE 3A
Export Sales Summary Report
by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
ND/Minn	Manitoba	776 660	3 483 033	40 143 239	184 388 173	51.69	53.50
Subtotal Exports: ND/Minn		776 660	3 483 033	40 143 239	184 388 173	51.69	53.50
New England	Quebec	2 400	2 400	137 080	2 076 577	57.12	89.09
Subtotal Exports: New England		2 400	2 400	137 080	2 076 577	57.12	89.09
New York	Ontario	124 106	1 738 650	4 670 684	65 392 683	35.76	45.93
	Quebec	1 357 511	7 384 634	77 439 870	295 133 993	53.74	36.51
Subtotal Exports: New York		1 481 617	9 123 284	82 110 554	360 526 677	52.24	38.60
North Dakota	British Columbia	0	42	0	2 486	0.00	53.00
	Saskatchewan	74 070	182 047	3 644 426	9 402 628	43.13	44.23
Subtotal Exports: North Dakota		74 070	182 089	3 644 426	9 405 115	43.13	44.24
Oregon	Alberta	0	9 659	0	456 490	0.00	46.63
	British Columbia	6 040	58 122	242 412	4 664 500	40.13	167.25
Subtotal Exports: Oregon		6 040	67 781	242 412	5 120 990	40.13	160.64
Pennsylvania	British Columbia	0	30	0	573	0.00	19.09
Subtotal Exports: Pennsylvania		0	30	0	573	0.00	19.09
South Dakota	British Columbia	326	363	10 646	10 646	32.66	26.82
Subtotal Exports: South Dakota		326	363	10 646	10 646	32.66	26.82
Vermont	Quebec	161 776	1 058 540	16 494 904	106 076 908	41.48	42.21
Subtotal Exports: Vermont		161 776	1 058 540	16 494 904	106 076 908	41.48	42.21
Virginia	Ontario	725	725	31 347	31 347	43.24	43.24
Subtotal Exports: Virginia		725	725	31 347	31 347	43.24	43.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A
Export Sales Summary Report
by Destination and Source

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02/08/15

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	L12M
Washington	Alberta	220	183 681	6 154	6 768 330	27.97	45.40
	British Columbia	141 024	1 062 459	2 602 269	26 844 324	18.45	59.45
Subtotal Exports: Washington		141 244	1 246 140	2 608 424	33 612 654	18.47	58.04
Total Exports		3 104 586	18 115 986	167 065 202	847 588 878	48.92	48.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Page 4
02/08/15

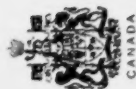
Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN02	JAN02 - JUN02	JUN02	JAN02 - JUN02	JUN02	1.12M
Maine	New Brunswick	99	8 431	2 425	364 798	24.57	38.41
	Quebec	12 921	13 571	502 725	810 941	38.91	82.22
Subtotal Imports: Maine		13 020	22 002	505 150	1 175 739	38.80	50.60
Michigan	Ontario	1 443	216 440	57 134	11 933 470	39.60	54.89
Subtotal Imports: Michigan		1 443	216 440	57 134	11 933 470	39.60	54.89
Minnesota	Ontario	0	1 407	0	20 598	0.00	18.62
Subtotal Imports: Minnesota		0	1 407	0	20 598	0.00	18.62
ND/Minn	Manitoba	69 256	1 129 522	4 117 399	32 844 117	59.45	34.88
Subtotal Imports: ND/Minn		69 256	1 129 522	4 117 399	32 844 117	59.45	34.88
New York	Ontario	950	7 925	69 331	414 600	72.98	111.36
	Quebec	142 817	769 865	4 276 254	21 821 267	29.94	33.73
Subtotal Imports: New York		143 767	777 790	4 345 586	22 235 868	30.23	47.81
North Dakota	Saskatchewan	62 736	512 459	1 991 700	16 243 802	31.75	31.70
Subtotal Imports: North Dakota		62 736	512 459	1 991 700	16 243 802	31.75	31.70
Oregon	Alberta	60	1 472	781	53 476	13.02	36.71
	British Columbia	0	2 605	0	62 500	0.00	23.99
Subtotal Imports: Oregon		60	4 077	781	115 976	13.02	31.27
Pennsylvania	Ontario	141	141	2 960	2 960	20.99	20.99
Subtotal Imports: Pennsylvania		141	141	2 960	2 960	20.99	20.99
Washington	Alberta	11 833	387 229	121 752	12 600 204	10.29	33.84
	British Columbia	811 570	3 891 711	10 188 076	90 191 703	12.55	30.08
Subtotal Imports: Washington		823 403	4 278 940	10 309 828	102 791 907	12.52	30.37
Total Imports		1 113 826	6 942 778	21 330 538	187 364 437	19.15	36.58

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4
Source of Production Report ¹
Canadian Exports

Page 1
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Fuel Type	JUN02		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	57	1 252	21.88
Hydraulic	2 359 948	120 205 382	50.94
Imported Coal	1	42	59.61
Imported Oil	56 372	3 158 682	56.03
Other	453 637	15 693 907	34.60
Total	2 870 014	139 059 265	48.45

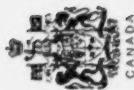
Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.





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TABLE 5
Source of Production Report ¹
by Exporter

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JUN02					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	76	29 235	383.16
		Permit 192	41 084	0	0.00
		Treaty 0	2 684	0	0.00
	Subtotal		43 844	29 235	0.67
	Subtotal		43 844	29 235	0.67
Énergie Mactaquac	Hydraulic	Permit 112	21 277	1 186 066	55.74
		Subtotal	21 277	1 186 066	55.74
	Subtotal		21 277	1 186 066	55.74
Eumax Marketing	Canadian Coal	Permit 169	55	1 120	20.37
		Subtotal	55	1 120	20.37
	Subtotal		55	1 120	20.37
Hydro-Québec	Hydraulic	Licence 180	84 147	3 463 219	41.16
		Licence 181	15 217	626 283	41.16
		Licence 182	13 008	535 367	41.16
		Licence 183	22 909	942 861	41.16
		Licence 184	14 993	617 064	41.16
		Permit 64	1 350 136	72 433 048	53.65
	Subtotal		1 500 410	78 617 842	52.40
	Subtotal		1 500 410	78 617 842	52.40

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	JUN02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Hydraulic	Licence 170	280 500	14 911 781	53.16
		Permit 33	20 205	971 489	48.08
		Permit 34	16 500	881 216	53.41
		Permit 35	14 550	372 689	25.61
		Permit 45	51 200	3 742 538	73.10
		Permit 46	299 591	12 793 978	42.71
		Permit 68	13 423	613 829	45.73
		Permit 144	18 648	1 610 746	86.38
		Permit 155	24 242	1 539 460	63.50
		Permit 207	37 402	2 682 464	71.72
	Subtotal		776 261	40 120 189	51.68
	Subtotal		776 261	40 120 189	51.68
Mirant Americas	Other	Permit 142	7 558	347 124	45.93
		Subtotal	7 558	347 124	45.93
	Subtotal		7 558	347 124	45.93
NB Power	Canadian Coal	Permit 47	2	131	59.61
		Subtotal	2	131	59.61
	Imported Coal	Permit 47	1	42	59.61
		Subtotal	1	42	59.61

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

		JUN02				
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
NB Power	Imported Oil	Permit 47	2 602	155 112	59.61	
		Permit 90	14 988	907 724	60.57	
		Permit 91	38 639	2 087 880	54.04	
		Permit 148	142	7 966	55.94	
		Subtotal	56 372	3 158 682	56.03	
	Other	Permit 47	3 484	207 683	59.61	
		Permit 90	20 469	1 239 715	60.57	
		Permit 91	73 229	3 956 923	54.04	
		Permit 148	501	28 005	55.94	
		Subtotal	97 683	5 432 326	55.61	
	Subtotal		154 057	8 591 181	55.77	
PG&E Ener. Trad	Other	Permit 146	7 006	237 686	33.93	
		Subtotal	7 006	237 686	33.93	
Powerex Corp.	Other		7 006	237 686	33.93	
		Permit 116	800	32 426	40.53	
		Permit 118	340 590	9 644 345	28.32	
		Subtotal	341 390	9 676 771	28.35	
	Subtotal		341 390	9 676 771	28.35	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report ¹
by Exporter

Page 4
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Exporter	Fuel Type	Authorization	JUN02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Teck Cominco	Hydraulic	Permit 132	18 156	252 051	13.88
		Subtotal	18 156	252 051	13.88
	Subtotal		18 156	252 051	13.88
Total All Exporters			2 870 014	139 059 265	48.45

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

JULY

JUILLET

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National Energy
Board



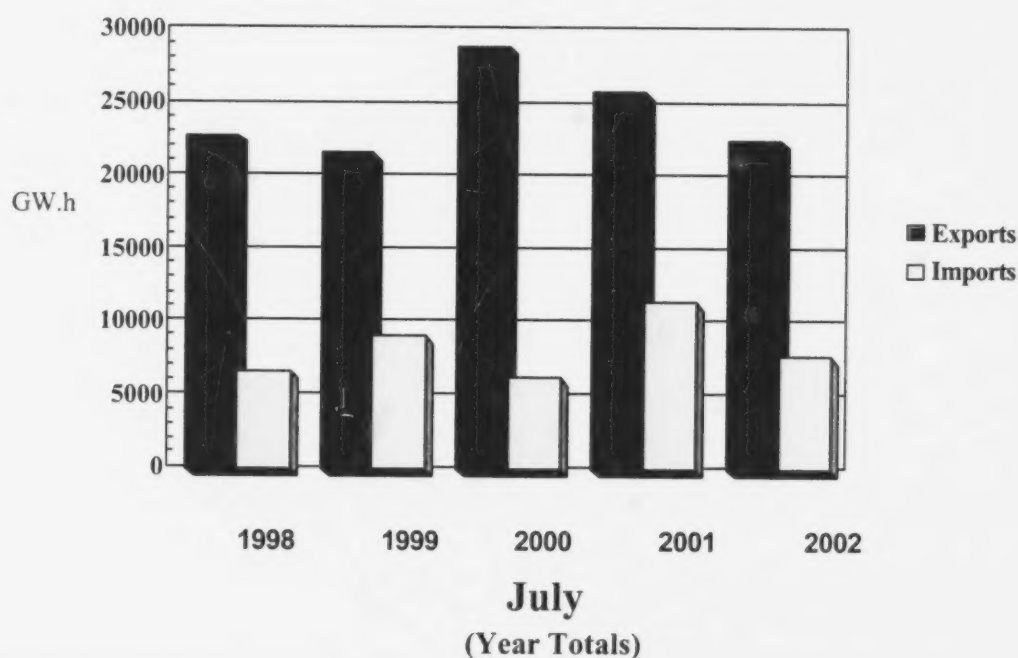
Office national
de l'énergie

Electricity Exports and Imports

Monthly Statistics for July 2002

Exports: 4372 GW.h

Imports: 666 GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1 Exports and Imports of Electricity Summary: Canada JULY 2002

Page 1
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Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
	JUL02	JAN02 - JUL02	JUL02	JAN02 - JUL02	JUL02	L12M
Exports of Electric Energy						
Firm	901 479	4 984 576	56 700 327	343 815 959	46.49	54.87
Interruptible	3 470 463	17 503 352	157 722 305	718 195 551	44.81	44.02
Non-Revenue/Inadvertant	- 474 653	-1 244 206	0	0	0.00	0.00
Service	93 208	565 745	0	0	0.00	0.02
Total Exports	3 990 498	21 809 467	214 422 632	1 062 011 510	49.47	49.35
Total Sales - Firm and Interruptible	4 371 942	22 487 928	214 422 632	1 062 011 510	45.16	46.76
Imports of Electric Energy						
Non-Revenue/Inadvertant	278 701	1 118 634	0	0	0.00	0.00
Purchase	666 412	7 609 190	25 158 150	212 522 587	37.75	34.56
Service	91 285	551 755	17 641	31 868	0.19	0.11
Total Imports	1 036 398	9 279 579	25 175 791	212 554 456	24.29	32.65
Excess of Exports Over Imports	2 954 099	12 529 888	189 246 841	849 457 054		
Number of Export Licences:	12					
Number of Export Permits/Orders:	153					
	165					

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171

Additional Notes:
- Revenue for Permit 92 not available.

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			JUL02	JAN02 - JUL02	JUL02	JAN02 - JUL02	JUL02	L12M
Alberta								
Enmax Marketing	Permit 169	I	394	183 774	9 647	6 869 525	24.48	37.55
IDACORP Ener LP	Permit 164	F	0	2 022	0	53 863	0.00	26.64
TransAlta Ener	Permit 168	F	22 350	22 350	613 091	613 091	27.43	27.43
TransAlta Ener.		F	0	6 872	0	276 967	0.00	53.99
TransCanada	Permit 78	I	75	1 141	1 700	35 812	22.67	32.73
Subtotal Firm and Interruptible Exports: Alberta			22 819	216 159	624 438	7 849 258	27.36	39.39
British Columbia								
Aquila Canada	Permit 114	I	0	17	0	491	0.00	34.60
BC Hydro	Permit 105	F	0	635	0	89 209	0.00	108.68
	Permit 127	N	- 630 204	-2 553 930	0	0	0.00	0.00
		S	75 797	515 955	0	0	0.00	0.00
	Permit 192	N	0	297 576	0	0	0.00	0.00
	Treaty	N	0	151 900	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	1 045 643	3 080 508	38 407 620	107 702 984	36.73	58.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			JUL02	JAN02 - JUL02	JUL02	JAN02 - JUL02	JUL02	L12M
Powerex Corp.	Permit 118	S	0	491	0	0	0.00	0.00
Teck Cominco	Permit 132	F	43 687	315 810	758 718	9 960 383	17.37	31.54
Subtotal Firm and Interruptible Exports: British Columbia			1 089 330	3 396 970	39 166 338	117 753 068	35.95	57.31
Manitoba								
Manitoba Hydro	Licence 170	F	289 750	1 939 300	10 192 030	108 826 127	35.18	55.75
	Permit 33	F	14 950	35 155	322 830	1 310 495	21.59	51.94
	Permit 34	F	13 200	31 040	611 872	1 543 674	46.35	56.92
	Permit 35	F	21 000	40 692	833 198	1 366 971	39.68	36.10
	Permit 45	F	56 320	111 040	4 787 964	8 794 154	85.01	124.89
	Permit 46	I	360 136	1 718 233	19 859 693	74 267 258	55.14	42.72
		N	-36 758	-344 239	0	0	0.00	0.00
	Permit 68	F	14 570	98 797	693 894	4 554 656	47.62	44.81
	Permit 128	F	410	3 878	23 367	200 919	56.99	53.92
	Permit 144	F	18 360	128 813	1 821 895	10 984 707	99.23	77.45
	Permit 155	F	22 553	149 932	1 675 532	10 679 023	74.29	65.17
	Permit 207	F	36 800	74 202	2 945 404	5 627 868	80.04	75.85
Powerex Corp.	Permit 116	I	0	75	0	1 079	0.00	14.39
Subtotal Firm and Interruptible Exports: Manitoba			848 049	4 331 157	43 767 679	228 156 932	51.61	52.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			JUL02	JAN02 - JUL02	JUL02	JAN02 - JUL02	JUL02	L12M
New Brunswick								
Fraser Inc.	Permit 147	F	25 125	188 175	1 714 953	12 769 012	68.26	67.4
NB Power	Permit 17	S	1 923	10 909	0	0	0.00	0.00
	Permit 28	F	2	21	279	2 829	163.02	122.36
	Permit 47	F	6 815	46 094	429 130	3 309 773	62.97	79.88
		N	- 113	-31	0	0	0.00	0.00
	Permit 90	F	30 153	150 889	1 938 707	10 357 721	64.30	76.23
		N	-1 671	4 865	0	0	0.00	0.00
	Permit 91	I	192 385	852 429	11 998 000	49 513 384	60.03	53.92
		N	-1 235	-8 548	0	0	0.00	0.00
	Permit 148	I	2 427	18 948	153 119	996 993	63.09	52.62
WPS Power Dev.	Licence 177	F	12 694	61 877	161 464	787 074	12.72	12.72
Subtotal Firm and Interruptible Exports: New Brunswick			269 600	1 318 433	16 395 652	77 736 787	59.15	57.63
Nova Scotia								
NS Power Inc.	Permit 122	I	0	24 065	0	992 793	0.00	41.25
Subtotal Firm and Interruptible Exports: Nova Scotia			0	24 065	0	992 793	0.00	41.25

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			JUL02	JAN02 - JUL02	JUL02	JAN02 - JUL02	JUL02	L12M
Ontario								
Aquila Canada	Permit 115	F	0	2 072	0	56 544	0.00	27.29
Cdn. Niagara	Permit 84	F	0	114 375	0	4 299 093	0.00	41.03
Connectiv Energy	Permit 212	I	1 017	1 167	79 815	84 547	78.48	72.45
D&W Subway	Permit 26	F	138	1 086	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	195 328	1 208 201	0	0	0.00	0.00
Mirant Americas	Permit 142	I	0	7 558	0	347 124	0.00	45.93
Ont Power Gen	Permit 24	F	13	189	26	378	2.00	2.00
OPGI/OHIM	Permit 21	I	39 363	1 763 560	1 514 070	66 500 946	37.89	40.74
		S	15 488	38 390	0	0	0.00	0.15
PG&E Ener. Trad	Permit 146	F	1 828	22 142	175 577	833 679	96.05	37.65
Powerex Corp.	Permit 116	I	150	875	10 027	41 374	66.85	47.28
Subtotal Firm and Interruptible Exports: Ontario			42 509	1 913 024	1 779 515	72 163 685	41.33	40.73

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			JUL02	JAN02 - JUL02	JUL02	JAN02 - JUL02	JUL02	L12M
Quebec								
Brascan	Permit 112	F	48 356	48 356	4 696 827	4 696 827	97.13	97.13
	Énergie Maclane	F	0	163 358	0	8 735 436	0.00	45.56
Hydro-Quebec	Licence 180	F	101 549	661 443	9 841 355	67 679 770	41.54	41.74
	Licence 181	F	17 638	126 050	1 633 702	12 517 775	41.54	42.02
	Licence 182	F	14 793	100 362	1 425 420	10 006 586	41.54	41.97
	Licence 183	F	29 367	179 804	2 728 131	18 315 987	41.54	41.93
	Licence 184	F	17 264	115 440	1 748 400	12 210 047	41.54	41.97
	Permit 20	F	194	704	13 839	49 504	71.25	71.32
	Permit 64	I	1 710 194	9 101 931	78 717 208	369 076 906	45.01	36.09
MEHQ	Permit 65	F	0	0	1 808 079	9 201 171	0.00	127.53
	Permit 129	I	35 876	484 151	2 658 039	28 046 551	74.09	58.48
Subtotal Firm and Interruptible Exports: Quebec			1 975 231	10 981 599	105 271 000	540 536 561	46.50	39.20
Saskatchewan								
Northpoint	Permit 88	I	82 803	264 850	4 313 366	13 715 995	52.09	46.69
	Permit 89	F	41 600	41 600	3 104 644	3 104 644	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			JUL02	JAN02 - JUL02	JUL02	JAN02 - JUL02	JUL02	L12M
Powerex Corp.	Permit 116	1	0	70	0	1 788	0.00	25.54
Subtotal Firm and Interruptible Exports: Saskatchewan			124 403	306 520	7 418 011	16 822 427	34.67	40.35
Total Firm and Interruptible Exports:			4 371 942	22 487 928	214 422 632	1 062 011 510	45.16	46.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			JUL02	JAN02 - JUL02	JUL02	JAN02 - JUL02	JUL02	L12M
Alberta								
Aquila Canada	-	P	0	3 919	0	200 410	0.00	55.71
Enmax Marketing		P	7 572	215 982	128 701	7 497 945	17.00	35.74
EPCOR Merchant		P	7 417	7 815	140 363	150 598	18.92	19.27
TransAlta Ener		P	42 672	42 672	1 073 151	1 073 151	25.15	25.15
TransAlta Ener.		P	0	168 595	0	4 853 221	0.00	29.49
TransCanada		P	3 415	10 794	47 112	267 682	13.80	29.01
Subtotal Purchased Imports: Alberta			61 076	449 777	1 389 327	14 043 007	22.75	32.48
British Columbia								
BC Hydro		N	0	-1 210 626	0	0	0.00	0.00
		S	75 797	515 955	0	0	0.00	0.00
Powerex Corp.		P	254 456	4 044 873	2 278 140	89 890 163	8.95	24.97
Teck Cominco		P	23 754	118 981	361 758	2 786 238	15.23	23.42
UtiliCorp BC		P	0	8 672	0	217 700	0.00	25.10
Subtotal Purchased Imports: British Columbia			278 210	4 172 526	2 639 898	92 894 101	9.49	24.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			JUL02	JAN02 - JUL02	JUL02	JAN02 - JUL02	JUL02	L12M
Manitoba								
Manitoba Hydro	-	N	82 068	- 397 755	0	0	0.00	0.00
		P	93 097	1 222 619	4 193 379	37 037 496	45.04	34.20
Subtotal Purchased Imports: Manitoba			93 097	1 222 619	4 193 379	37 037 496	45.04	34.20
New Brunswick								
NB Power		P	257	6 651	7 329	346 221	28.52	44.94
WPS Power Dev.		P	16	2 052	201	26 107	12.72	12.72
Subtotal Purchased Imports: New Brunswick			273	8 703	7 530	372 328	27.60	38.19
Ontario								
Aquila Canada		P	0	25	0	870	0.00	34.80
D&W Subway		P	141	1 050	0	0	0.00	0.00
EPCOR Merchant		P	1	1	77	77	76.91	76.91
Ind Ele. Mark Op		N	196 633	2 727 015	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			JUL02	JAN02 - JUL02	JUL02	JAN02 - JUL02	JUL02	L12M
Mirant Americas	-	P	13 998	14 328	1 285 815	1 305 385	91.86	91.11
OPGI/OHIM		P	61 207	285 316	6 498 085	18 822 337	106.17	70.79
		S	15 488	35 800	17 641	31 868	1.14	0.86
PG&E Ener. Trad		P	6 837	7 237	559 314	583 291	81.81	80.60
Powerex Corp.		P	4 701	4 842	183 998	186 958	39.14	38.61
Subtotal Purchased Imports: Ontario			86 885	312 799	8 527 289	20 898 917	98.14	70.84
Quebec								
Hydro-Quebec		P	88 091	857 956	2 319 721	24 140 988	26.33	33.32
MEHQ		P	48 011	61 582	5 710 498	6 521 439	118.94	109.96
Subtotal Purchased Imports: Quebec			136 102	919 538	8 030 219	30 662 427	59.00	35.92
Saskatchewan								
Northpoint		P	10 769	523 228	370 509	16 614 311	34.41	31.75
Subtotal Purchased Imports: Saskatchewan			10 769	523 228	370 509	16 614 311	34.41	31.75
Total Purchased Imports:			666 412	7 609 190	25 158 150	212 522 587	37.75	34.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

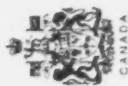
F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A
Export Sales Summary Report
by Destination and Source

Page 1
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Destination	Source	Energy (MW,h)		Revenue (CANS) ¹		CANS/MW,h ²	
		JUL02	JAN02 - JUL02	JUL02	JAN02 - JUL02	JUL02	JUL02
Alaska	British Columbia	0	635	0	89 209	0.00	108.68
Subtotal Exports: Alaska		0	635	0	89 209	0.00	108.68
Arizona	British Columbia	11 099	41 895	561 561	2 016 727	50.60	53.31
Subtotal Exports: Arizona		11 099	41 895	561 561	2 016 727	50.60	53.31
California	British Columbia	609 539	1 759 193	23 530 771	68 812 564	38.60	48.47
Subtotal Exports: California		609 539	1 759 193	23 530 771	68 812 564	38.60	48.47
Colorado	British Columbia	1 168	6 707	70 159	308 192	60.07	214.74
Subtotal Exports: Colorado		1 168	6 707	70 159	308 192	60.07	214.74
Maine	New Brunswick	269 600	1 318 433	16 395 652	77 736 787	59.15	57.63
	Nova Scotia	0	24 065	0	992 793	0.00	41.25
	Quebec	35 876	484 151	2 658 039	28 046 551	74.09	58.48
Subtotal Exports: Maine		305 476	1 826 649	19 053 691	106 776 131	60.90	57.64
Massachusetts	Quebec	26 358	138 877	3 650 101	10 239 672	138.48	53.85
Subtotal Exports: Massachusetts		26 358	138 877	3 650 101	10 239 672	138.48	53.85
Michigan	Ontario	138	1 086	0	0	0.00	0.00
Subtotal Exports: Michigan		138	1 086	0	0	0.00	0.00
Minnesota	Manitoba	0	75	0	1 079	0.00	14.39
	Ontario	2 040	132 232	154 137	5 114 276	75.56	41.23
Subtotal Exports: Minnesota		2 040	132 307	154 137	5 115 355	75.56	41.23
Montana	Saskatchewan	0	70	0	1 788	0.00	25.54
Subtotal Exports: Montana		0	70	0	1 788	0.00	25.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A
Export Sales Summary Report
by Destination and Source

Page 2
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Destination	Source	Energy (MW.h)		Revenue (CANS)		CANS/MW.h ²	
		JUL02	JAN02 - JUL02	JUL02	JAN02 - JUL02	JUL02	L12M
ND/Minn	Manitoba	848 049	4 331 082	43 767 679	228 155 853	51.61	52.55
Subtotal Exports: ND/Minn		848 049	4 331 082	43 767 679	228 155 853	51.61	52.55
New England	Quebec	0	2 400	0	2 076 577	0.00	93.87
Subtotal Exports: New England		0	2 400	0	2 076 577	0.00	93.87
New York	Ontario	40 331	1 778 981	1 625 378	67 018 062	39.74	40.71
	Quebec	1 717 857	9 102 491	80 774 784	375 908 778	44.95	36.94
Subtotal Exports: New York		1 758 188	10 881 473	82 400 163	442 926 839	44.84	37.65
North Dakota	British Columbia	0	42	0	2 486	0.00	53.00
	Saskatchewan	124 403	306 450	7 418 011	16 820 639	34.67	40.35
Subtotal Exports: North Dakota		124 403	306 492	7 418 011	16 823 125	34.67	40.36
Oregon	Alberta	0	42 259	0	1 710 366	0.00	40.40
	British Columbia	21 482	79 604	687 402	5 351 902	32.00	152.13
Subtotal Exports: Oregon		21 482	121 863	687 402	7 062 268	32.00	131.90
Pennsylvania	British Columbia	0	30	0	573	0.00	19.09
Subtotal Exports: Pennsylvania		0	30	0	573	0.00	19.09
South Dakota	British Columbia	0	363	0	10 646	0.00	26.82
Subtotal Exports: South Dakota		0	363	0	10 646	0.00	26.82
Vermont	Quebec	195 140	1 253 680	18 188 075	124 264 983	42.60	42.35
Subtotal Exports: Vermont		195 140	1 253 680	18 188 075	124 264 983	42.60	42.35
Virginia	Ontario	0	725	0	31 347	0.00	43.24
Subtotal Exports: Virginia		0	725	0	31 347	0.00	43.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A
Export Sales Summary Report
by Destination and Source

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Destination	Source	Energy (MW.h) —		Revenue (CANS) ¹ —		CANS/MW.h ²	
		JUL02	JAN02 - JUL02	JUL02	JAN02 - JUL02	JUL02	L12M
Washington	Alberta	22 819	173 900	624 438	6 138 892	27.36	39.20
	British Columbia	446 042	1 508 501	14 316 445	41 160 769	32.10	56.78
Subtotal Exports: Washington		468 861	1 682 401	14 940 883	47 299 661	31.87	55.43
Total Exports		4 371 942	22 487 928	214 422 632	1 062 011 510	45.16	46.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		JUL02	JAN02 - JUL02	JUL02	JAN02 - JUL02	JUL02	L12M
Maine	New Brunswick	273	8 703	7 530	372 328	27.60	38.19
	Quebec	48 011	61 582	5 710 498	6 521 439	118.94	109.96
Subtotal Imports: Maine		48 284	70 285	5 718 028	6 893 767	118.43	84.26
Michigan	Ontario	21 101	237 542	1 924 085	13 857 555	91.18	55.72
Subtotal Imports: Michigan		21 101	237 542	1 924 085	13 857 555	91.18	55.72
Minnesota	Ontario	0	1 407	0	20 598	0.00	18.62
Subtotal Imports: Minnesota		0	1 407	0	20 598	0.00	18.62
ND/Minn	Manitoba	93 097	1 222 619	4 193 379	37 037 496	45.04	34.20
Subtotal Imports: ND/Minn		93 097	1 222 619	4 193 379	37 037 496	45.04	34.20
New York	Ontario	61 083	69 008	6 419 206	6 833 807	105.09	115.87
	Quebec	88 091	857 956	2 319 721	24 140 988	26.33	33.32
Subtotal Imports: New York		149 174	926 964	8 738 927	30 974 795	58.58	48.72
North Dakota	Saskatchewan	10 769	523 228	370 509	16 614 311	34.41	31.75
Subtotal Imports: North Dakota		10 769	523 228	370 509	16 614 311	34.41	31.75
Oregon	Alberta	35	9 958	1 082	356 284	30.91	35.76
	British Columbia	0	2 605	0	62 500	0.00	23.99
Subtotal Imports: Oregon		35	12 563	1 082	418 784	30.91	33.65
Pennsylvania	Ontario	4 701	4 842	183 998	186 958	39.14	38.61
Subtotal Imports: Pennsylvania		4 701	4 842	183 998	186 958	39.14	38.61
Washington	Alberta	61 041	439 819	1 388 245	13 686 724	22.74	32.41
	British Columbia	278 210	4 169 921	2 639 898	92 831 601	9.49	24.94
Subtotal Imports: Washington		339 251	4 609 740	4 028 143	106 518 325	11.87	25.61
Total Imports		666 412	7 609 190	25 158 150	212 522 587	37.75	34.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4
Source of Production Report ¹
Canadian Exports

Page 1
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Fuel Type	JUL02			² CANS/MW.h
	Energy (MW.h)	Revenue (CANS)		
Canadian Coal	10 445	618 222		59.19
Hydraulic	3 612 869	162 423 174		44.96
Imported Coal	97 919	5 962 843		60.90
Imported Oil	113 036	6 828 356		60.41
Natural Gas	118	7 594		64.20
Nuclear	182	11 251		61.95
Other	277 956	10 515 802		37.83
Total	4 112 526	186 367 243		45.32

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

Page 1
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Exporter	Fuel Type	Authorization	JUL 02		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Brascan	Hydraulic	Permit 112	48 356	4 696 827	97.13
		Subtotal	48 356	4 696 827	97.13
	Subtotal		48 356	4 696 827	97.13
Coral Energy	Other	Permit 174	2 200	2 639	1.20
		Subtotal	2 200	2 639	1.20
	Subtotal		2 200	2 639	1.20
Enmax Marketing	Canadian Coal	Permit 169	394	9 647	24.48
		Subtotal	394	9 647	24.48
	Subtotal		394	9 647	24.48
Hydro-Quebec	Hydraulic	Licence 180	101 549	4 218 176	41.54
		Licence 181	17 638	732 653	41.54
		Licence 182	14 793	614 477	41.54
		Licence 183	29 367	1 219 856	41.54
		Licence 184	17 264	717 118	41.54
		Permit 20	194	13 839	71.25
		Permit 64	1 710 194	76 976 571	45.01
		Subtotal	1 890 999	84 492 690	44.68
	Subtotal		1 890 999	84 492 690	44.68

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

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		JUL02			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Manitoba Hydro	Hydraulic	Licence 170	289 750	10 192 030	35.18
		Permit 33	14 950	322 830	21.59
		Permit 34	13 200	611 872	46.35
		Permit 35	21 000	833 198	39.68
		Permit 45	56 320	4 787 964	85.01
		Permit 46	360 136	19 859 693	55.15
		Permit 68	14 570	693 894	47.63
		Permit 144	18 360	1 821 895	99.23
		Permit 155	22 553	1 675 532	74.29
		Permit 207	36 800	2 945 404	80.04
		Subtotal	847 639	43 744 312	51.61
		Subtotal	847 639	43 744 312	51.61
NB Power	Canadian Coal	Permit 47	253	15 900	62.97
		Permit 90	1 048	67 375	64.30
		Permit 91	8 739	524 543	60.03
		Permit 148	12	757	63.09
		Subtotal	10 051	608 575	60.55
	Imported Coal	Permit 47	4 789	301 543	62.97
		Permit 90	16 615	1 068 272	64.30
		Permit 91	76 497	4 591 842	60.03
		Permit 148	19	1 186	63.09
		Subtotal	97 919	5 962 843	60.90
		Subtotal	97 919	5 962 843	60.90

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

JUL02					
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
NB Power	Imported Oil	Permit 47	1 526	96 065	62.97
		Permit 90	7 440	478 327	64.30
		Permit 91	101 815	6 111 621	60.03
		Permit 148	2 256	142 343	63.09
		Subtotal	113 036	6 828 356	60.41
	Natural Gas	Permit 47	9	560	62.97
		Permit 90	109	7 034	64.30
		Subtotal	118	7 594	64.20
	Nuclear	Permit 47	42	2 670	62.97
		Permit 90	53	3 395	64.30
Permit 91		86	5 186	60.03	
Subtotal		182	11 251	61.95	
Other	Permit 47	197	12 392	62.97	
	Permit 90	4 888	314 303	64.30	
	Permit 91	5 248	315 038	60.03	
	Permit 148	140	8 833	63.09	
	Subtotal	10 474	650 566	62.12	
	Subtotal		231 780	14 069 186	60.70
PG&E Ener. Trad	Other	Permit 146	1 828	175 577	96.05
		Subtotal	1 828	175 577	96.05
	Subtotal		1 828	175 577	96.05

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

Page 4
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		JUL02			
Exporter	Fuel Type	Authorization	Revenue (CANS) ²		CANS/MW.h ²
			Energy (MW.h)		
Powerex Corp.	Hydraulic	Permit 118	782 188	28 730 628	36.73
		Subtotal	782 188	28 730 628	36.73
	Other	Permit 116	0	10 027	0.00
		Permit 118	263 455	9 676 993	36.73
	Subtotal		263 455	9 687 020	36.77
	Subtotal		1 045 643	38 417 647	36.74
Teck Cominco	Hydraulic	Permit 132	43 687	758 718	17.37
		Subtotal	43 687	758 718	17.37
	Subtotal		43 687	758 718	17.37
Total All Exporters			4 112 526	186 367 243	45.32

Footnotes:

1. Source of production data filed by major exporters only;

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

AUGUST

AOÛT

Micromedia
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National Energy
Board



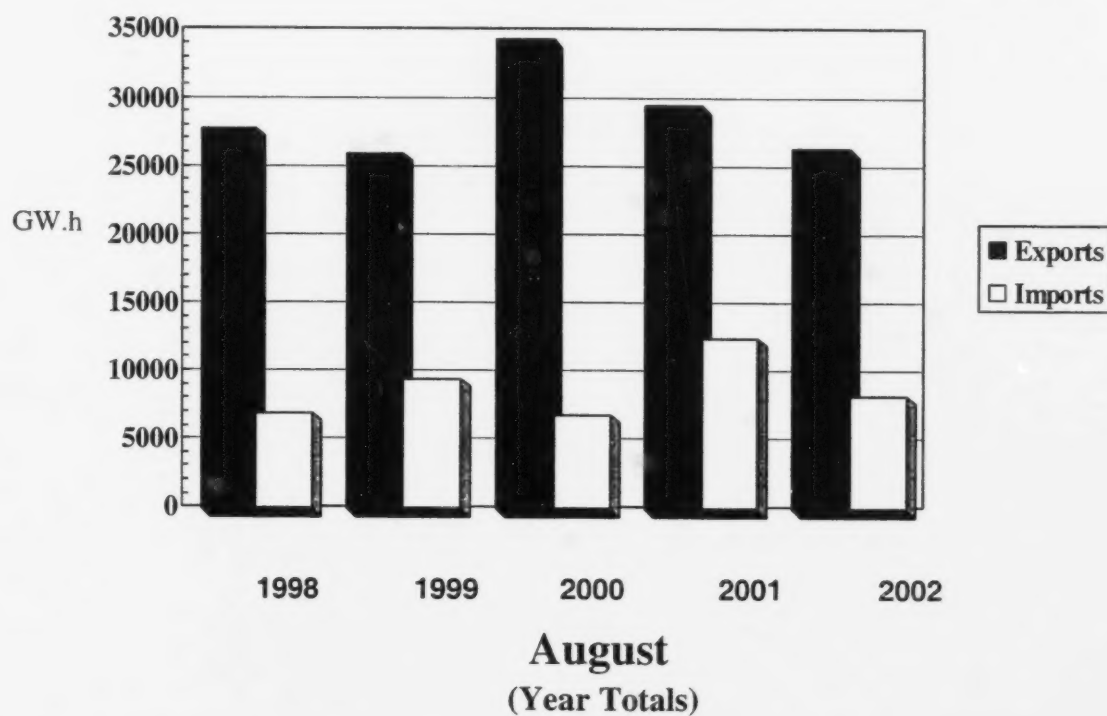
Office national
de l'énergie

Electricity Exports and Imports

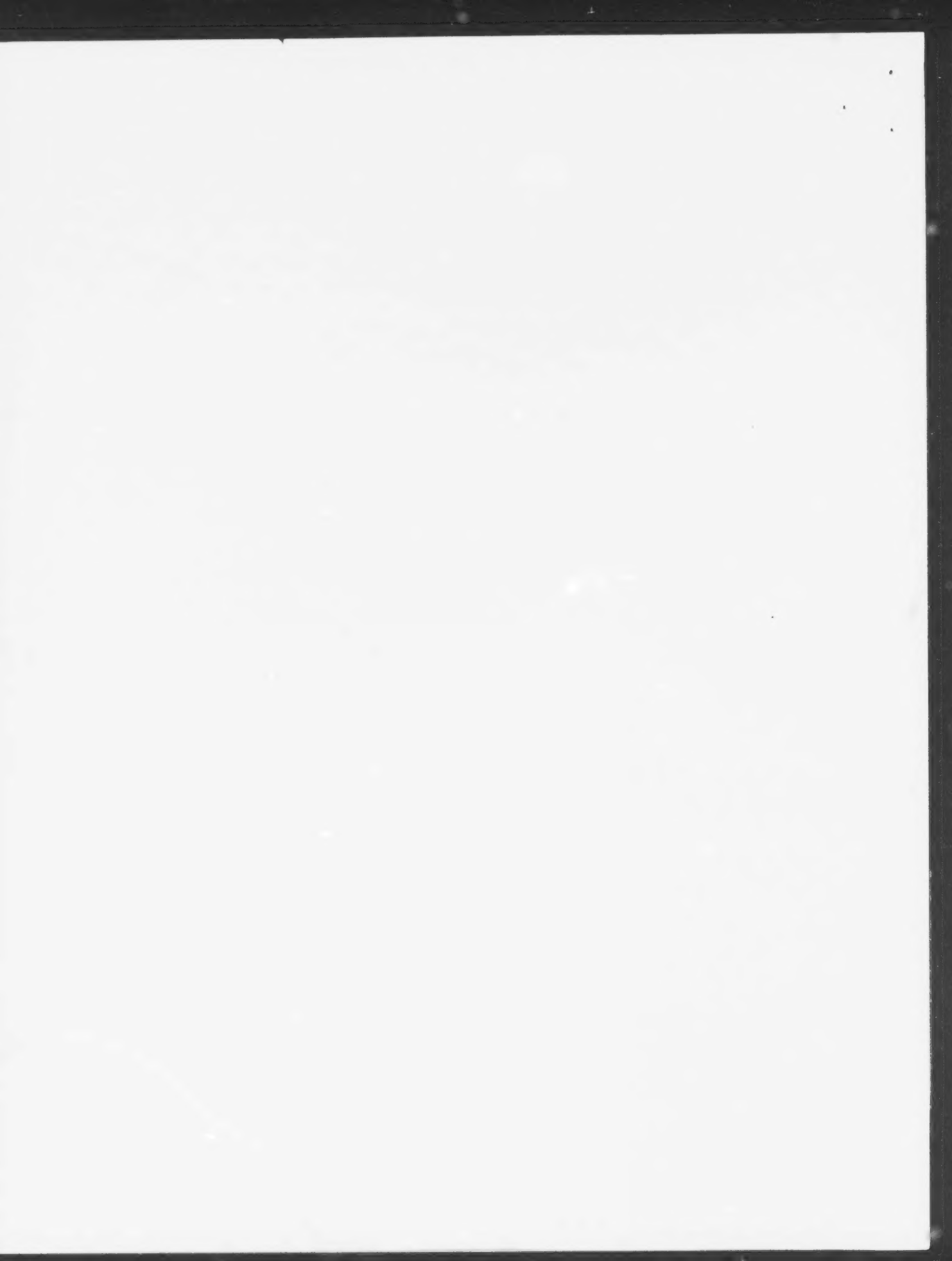
Monthly Statistics for August 2002

Exports: 3994 GW.h

Imports: 847 GW.h



Canada





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

AUGUST 2002

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Exports of Electric Energy						
Firm	906 642	5 915 658	63 508 137	408 374 596	56.98	52.61
Interruptible	3 087 709	20 416 414	175 786 647	887 403 239	55.79	41.36
Non-Revenue/Inadvertant	- 214 393	-1 356 475	0	0	0.00	0.00
Service	133 517	699 262	0	0	0.00	0.01
Total Exports	3 913 475	25 674 859	239 294 784	1 295 777 835	57.22	46.07
Total Sales - Firm and Interruptible	3 994 351	26 332 072	239 294 784	1 295 777 835	56.06	44.13
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 322 490	370 868	0	0	0.00	0.00
Purchase	847 307	8 313 454	31 036 492	237 759 941	36.63	30.55
Service	34 067	585 822	11 781	43 650	0.35	0.12
Total Imports	558 884	9 270 144	31 048 273	237 803 591	55.55	29.75
Excess of Exports Over Imports	3 354 591	16 404 715	208 246 510	1 057 974 244		
Number of Export Licences:	12					
Number of Export Permits/Orders:	152					
	164					

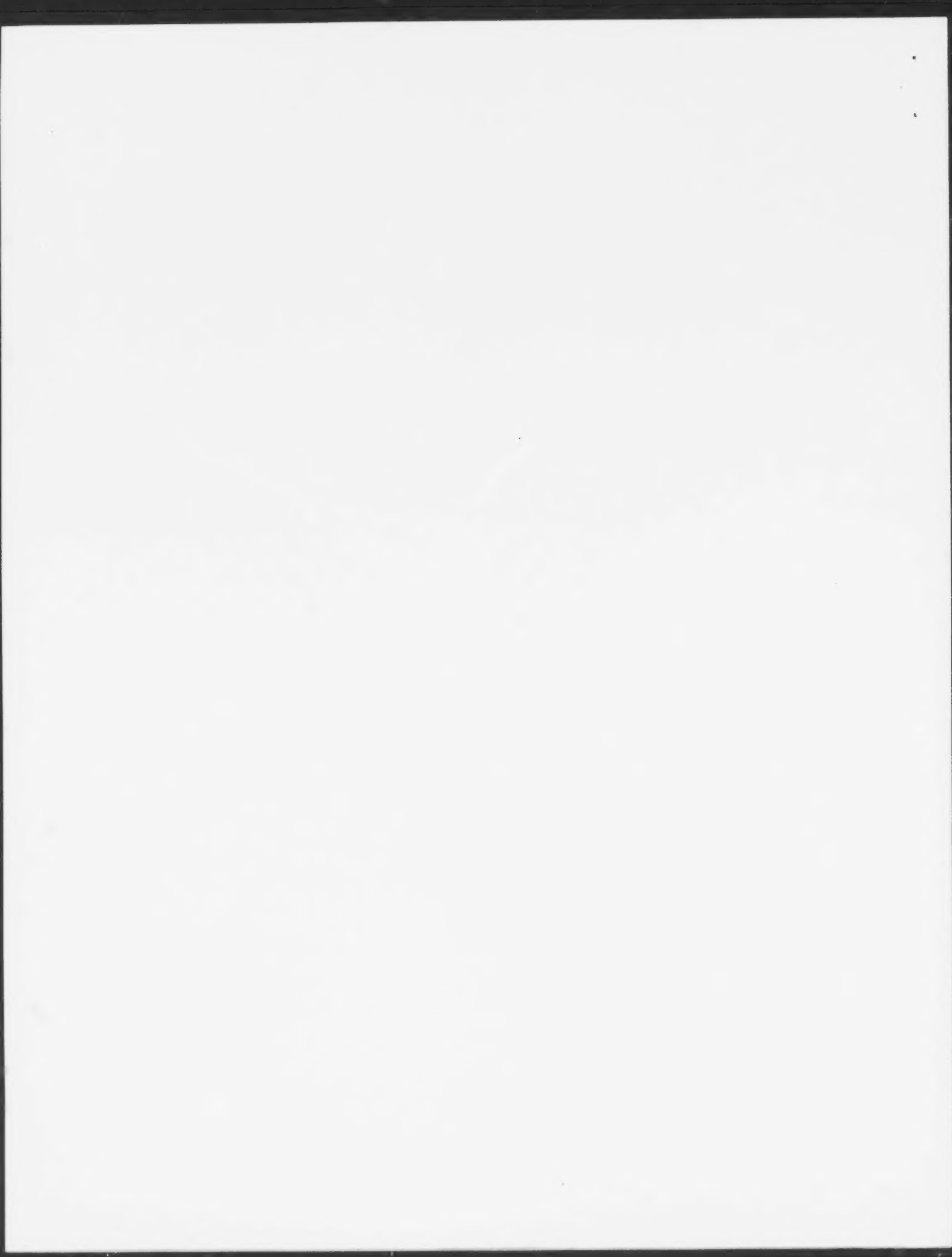
Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171





National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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02/10/10

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Alberta								
Enmax Marketing	Permit 169	I	2 415	11 542	60 947	351 512	25.24	31.84
IDACORP Ener LP	Permit 164	F	0	2 022	0	53 863	0.00	26.64
TransAlta Ener	Permit 168	F	26	22 376	647	613 738	24.88	27.43
TransAlta Ener.		F	0	6 872	0	276 967	0.00	25.87
TransCanada	Permit 78	I	925	2 066	25 426	61 238	27.49	31.86
Subtotal Firm and Interruptible Exports: Alberta			3 366	44 878	87 020	1 357 319	25.85	28.44
British Columbia								
Aquila Canada	Permit 114	I	0	17	0	491	0.00	34.60
BC Hydro	Permit 105	F	91	826	28 853	147 461	317.07	138.51
	Permit 127	N	- 539 244	-3 093 174	0	0	0.00	0.00
		S	24 152	540 107	0	0	0.00	0.00
	Permit 192	N	210 635	596 555	-	0	0.00	0.00
	Treaty	N	13 929	179 383	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	838 139	3 918 647	18 129 634	125 832 618	21.63	45.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	I.12M
Powerex Corp.	Permit 118	S	0	491	0	0	0.00	0.00
Teck Cominco	Permit 132	F	179 662	495 472	7 088 093	17 048 476	39.45	34.41
Subtotal Firm and Interruptible Exports: British Columbia			1 017 892	4 414 962	25 246 580	143 029 047	24.80	44.34
Manitoba								
Manitoba Hydro	Licence 170	F	277 500	2 216 800	14 600 505	123 426 632	52.61	55.45
	Permit 33	F	13 500	48 655	341 798	1 652 293	25.32	31.38
	Permit 34	F	8 275	39 315	195 932	1 739 606	23.68	42.90
	Permit 35	F	16 475	57 167	445 598	1 812 569	27.05	31.93
	Permit 45	F	52 800	163 840	4 450 516	13 244 670	84.29	80.59
	Permit 46	I	364 154	2 082 387	18 529 980	92 797 238	50.89	42.11
		N	-32 962	-377 201	0	0	0.00	0.00
	Permit 68	F	13 189	111 986	646 128	5 200 784	48.99	45.89
	Permit 128	F	347	4 224	21 585	222 504	62.27	53.92
	Permit 144	F	17 600	146 413	1 726 706	12 711 413	98.11	80.76
	Permit 155	F	26 094	176 026	1 827 873	12 506 896	70.05	66.01
	Permit 207	F	35 200	109 402	2 811 133	8 439 001	79.86	77.14
Powerex Corp.	Permit 116	I	0	75	0	1 079	0.00	14.39
Subtotal Firm and Interruptible Exports: Manitoba			825 134	5 156 290	45 597 753	273 754 685	55.26	51.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
New Brunswick								
Fraser Inc.	Permit 147	F	25 800	213 975	1 798 870	14 567 882	69.72	67.56
NB Power	Permit 17	S	0	10 909	0	0	0.00	0.00
	Permit 28	F	2	23	289	3 118	146.15	123.78
	Permit 47	F	7 093	53 187	439 457	3 749 230	61.96	77.28
		N	256	451	0	0	0.00	0.00
	Permit 90	F	42 297	193 186	2 682 395	13 040 116	63.42	73.00
		N	-2 133	2 732	0	0	0.00	0.00
	Permit 91	I	220 225	1 072 654	15 652 813	65 166 197	69.06	53.77
		N	-4 049	-12 597	0	0	0.00	0.00
	Permit 148	I	12 344	31 292	1 010 970	2 007 964	81.90	64.17
WPS Power Dev.	Licence 177	F	439	62 316	5 580	792 654	12.72	12.72
Subtotal Firm and Interruptible Exports: New Brunswick			308 200	1 626 633	21 590 375	99 327 162	68.61	57.33
Nova Scotia								
NS Power Inc.	Permit 122	I	1 962	26 027	85 194	1 077 987	43.42	41.42
Subtotal Firm and Interruptible Exports: Nova Scotia			1 962	26 027	85 194	1 077 987	43.42	41.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	1.12M
Ontario								
Aquila Canada	Permit 115	F	0	2 072	0	56 544	0.00	27.29
Cdn. Niagara	Permit 84	F	0	114 375	0	4 299 093	0.00	38.85
Connectiv Energy	Permit 212	I	0	1 167	0	84 547	0.00	72.45
Coral Energy	Permit 174	F	11 063	13 263	4 994 519	6 012 769	451.46	453.35
D&W Subway	Permit 26	F	0	1 086	0	0	0.00	0.00
EPCOR Merchant	Permit 187	F	270	270	15 309	15 309	56.70	56.70
Ind Ele Mark Op	Permit 22	N	139 175	1 347 376	0	0	0.00	0.00
Mirant Americas	Permit 142	I	0	7 558	0	347 124	0.00	45.93
OH Networks Co	Permit 25	F	0	22 140	0	2 851	0.00	0.09
Ont Power Gen	Permit 24	F	13	202	26	404	2.00	2.00
OPGI/OHIM	Permit 21	I	25 454	1 789 014	1 318 783	67 819 729	51.05	37.00
		S	9 915	48 305	0	0	0.00	0.13
PG&E Ener. Trad	Permit 146	F	0	22 142	0	833 679	0.00	37.65

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	1.12M
Powerex Corp.	Permit 116	I	0	875	0	41 374	0.00	47.28
Subtotal Firm and Interruptible Exports: Ontario								
			36 800	1 974 164	6 328 637	79 513 424	171.45	38.89
Quebec								
Brascan	Permit 112	F	0	48 356	0	4 696 827	0.00	97.13
Énergie Maclare		F	0	163 358	0	8 735 436	0.00	45.72
Hydro-Quebec	Licence 180	F	99 980	761 423	9 915 308	77 595 078	42.13	41.91
	Licence 181	F	18 119	144 169	1 677 216	14 194 991	42.13	42.17
	Licence 182	F	14 818	115 180	1 446 759	11 453 344	42.13	42.13
	Licence 183	F	28 716	208 520	2 739 529	21 055 516	42.13	42.11
	Licence 184	F	17 274	132 714	1 773 703	13 983 750	42.13	42.13
	Permit 20	F	0	704	0	49 504	0.00	71.32
MEHQ	Permit 64	I	1 546 382	10 648 313	117 357 327	486 434 233	74.20	37.66
		S	99 450	99 450	0	0	0.00	0.00
	Permit 65	F	0	0	1 833 810	11 034 981	0.00	***.***
	Permit 129	I	6 143	490 294	- 187 400	27 859 151	-30.51	56.90
Subtotal Firm and Interruptible Exports: Quebec								
			1 731 432	12 713 031	136 556 252	677 092 812	70.51	39.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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02/10/10

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Saskatchewan								
Northpoint	Permit 88	I	69 566	334 416	3 802 973	17 518 968	48.20	47.00
	Permit 89	F	0	41 600	0	3 104 644	0.00	0.00
Powerex Corp.	Permit 116	I	0	70	0	1 788	0.00	25.54
Subtotal Firm and Interruptible Exports: Saskatchewan			69 566	376 086	3 802 973	20 625 400	48.20	41.80
Total Firm and Interruptible Exports:			3 994 351	26 332 072	239 294 784	1 295 777 835	56.06	44.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Alberta								
Aquila Canada		P	0	3 919	0	200 410	0.00	52.54
Enmax Marketing		P	5 953	47 462	184 792	1 350 299	31.04	31.03
EPCOR Merchant		P	4 276	12 091	90 069	240 667	21.06	19.90
TransAlta Ener		P	14 207	56 879	401 170	1 474 321	28.24	25.92
TransAlta Ener.		P	0	168 595	0	4 853 221	0.00	29.25
TransCanada		P	1 665	12 459	48 944	316 626	29.40	28.32
Subtotal Purchased Imports: Alberta			26 101	301 405	724 974	8 435 544	27.78	29.64
British Columbia								
BC Hydro		N	- 519 900	-2 155 802	0	0	0.00	0.00
		S	24 152	540 107	0	0	0.00	0.00
Powerex Corp.		P	383 177	4 428 050	7 883 136	97 773 299	20.57	23.15
Teck Cominco		P	84 709	203 690	2 705 879	5 492 117	31.94	26.96
UtiliCorp BC		P	0	40 102	0	751 000	0.00	18.73
Subtotal Purchased Imports: British Columbia			467 886	4 671 842	10 589 015	104 016 416	22.63	23.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Manitoba								
Manitoba Hydro	-	N	51 695	- 346 060	0	0	0.00	0.00
		P	59 729	1 282 348	1 324 793	38 362 289	22.18	31.01
Subtotal Purchased Imports: Manitoba			59 729	1 282 348	1 324 793	38 362 289	22.18	31.01
New Brunswick								
NB Power		P	151	6 802	4 237	350 458	28.06	44.84
WPS Power Dev.		P	13	2 066	167	26 273	12.72	12.72
Subtotal Purchased Imports: New Brunswick			164	8 868	4 404	376 732	26.84	38.62
Ontario								
Aquila Canada		P	0	25	0	870	0.00	34.80
D&W Subway		P	0	1 050	0	0	0.00	0.00
Dynegy		P	12 750	12 750	818 216	818 216	64.17	64.17
EPCOR Merchant		P	210	211	54 092	54 169	257.58	256.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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02/10/10

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Ind Eic Mark Op		N	145 715	2 872 730	0	0	0.00	0.00
Mirant Americas		P	0	14 328	0	1 305 385	0.00	91.11
OPG/OHIM		P	75 797	361 113	5 549 435	24 371 772	73.21	52.18
		S	9 915	45 715	11 781	43 650	1.19	0.90
PG&E Ener. Trad		P	21 589	28 826	3 582 400	4 165 692	165.94	144.51
Powerex Corp.		P	771	5 613	63 445	250 403	82.29	44.61
Subtotal Purchased Imports: Ontario			111 117	423 915	10 067 588	30 966 505	90.60	54.86
Quebec								
Hydro-Quebec		P	91 916	949 872	3 613 767	27 754 755	39.32	33.13
MEHQ		P	63 743	125 325	3 979 519	10 500 958	62.43	85.39
Subtotal Purchased Imports: Quebec			155 659	1 075 197	7 593 286	38 255 714	48.78	36.57
Saskatchewan								
Northpoint		P	26 651	549 879	732 431	17 346 742	27.48	31.55
Subtotal Purchased Imports: Saskatchewan			26 651	549 879	732 431	17 346 742	27.48	31.55
Total Purchased Imports:			847 307	8 313 454	31 036 492	237 759 941	36.63	30.55

Footnotes:

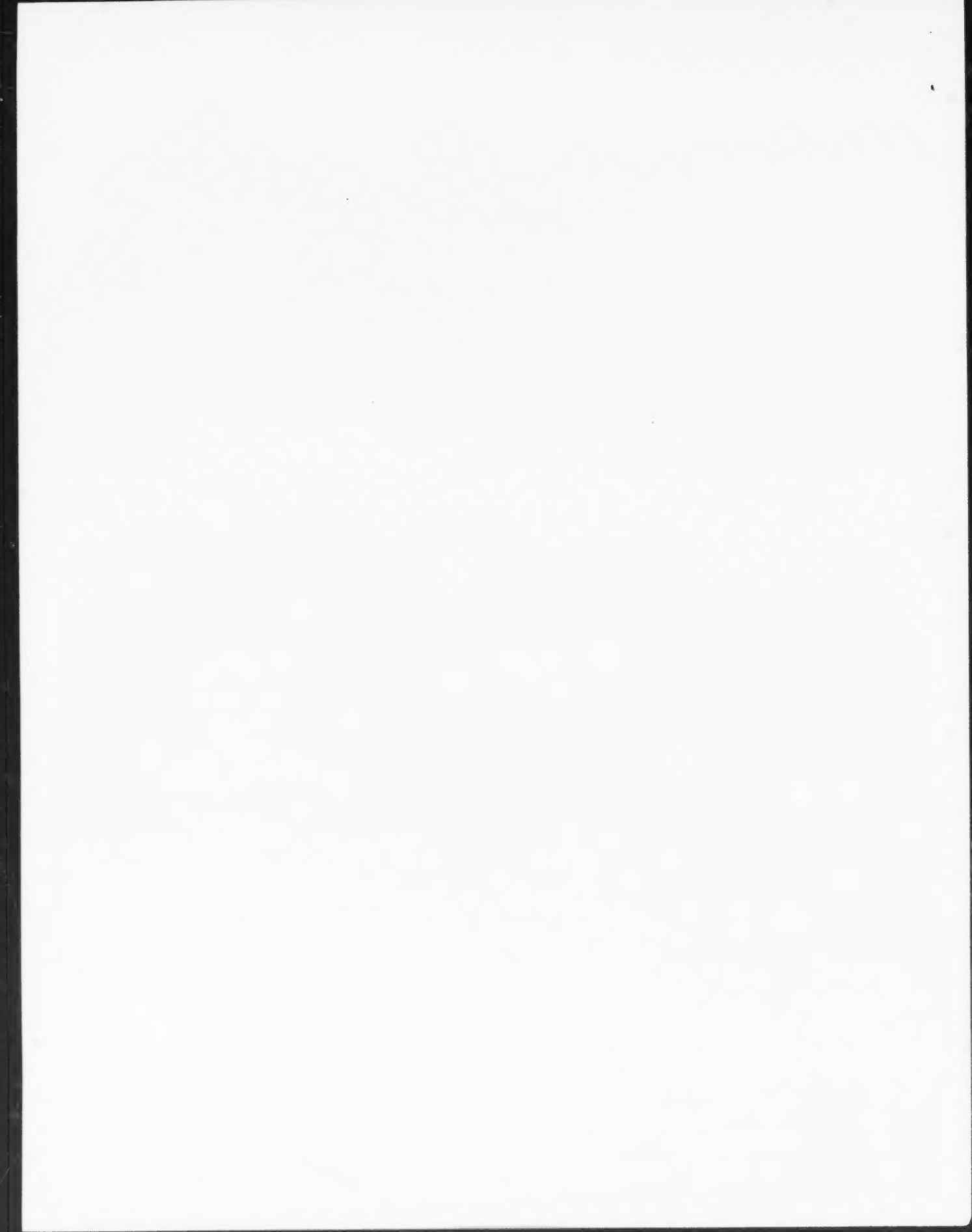
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)





National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report
by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG:02	JAN:02 - AUG:02	AUG:02	JAN:02 - AUG:02	AUG:02	L:12M
Alaska	British Columbia	91	826	28 853	147 461	317.07	138.51
Subtotal Exports: Alaska		91	826	28 853	147 461	317.07	138.51
California	British Columbia	0	7 508	0	298 094	0.00	41.26
Subtotal Exports: California		0	7 508	0	298 094	0.00	41.26
Maine	New Brunswick	308 200	1 626 633	21 590 375	99 327 162	68.61	57.33
	Nova Scotia	1 962	26 027	85 194	1 077 987	43.42	41.42
	Quebec	6 143	490 294	- 187 400	27 859 151	-30.51	56.90
Subtotal Exports: Maine		316 305	2 142 954	21 488 168	128 264 300	66.53	57.12
Massachusetts	Quebec	0	138 877	0	10 239 672	0.00	54.24
Subtotal Exports: Massachusetts		0	138 877	0	10 239 672	0.00	54.24
Michigan	Ontario	0	1 086	0	0	0.00	0.00
Subtotal Exports: Michigan		0	1 086	0	0	0.00	0.00
Minnesota	Manitoba	0	75	0	1 079	0.00	14.39
	Ontario	0	132 232	0	5 114 276	0.00	37.51
Subtotal Exports: Minnesota		0	132 307	0	5 115 355	0.00	37.50
Montana	Saskatchewan	0	70	0	1 788	0.00	25.54
Subtotal Exports: Montana		0	70	0	1 788	0.00	25.54
ND/Minn	Manitoba	825 134	5 156 215	45 597 753	273 753 606	55.26	51.07
Subtotal Exports: ND/Minn		825 134	5 156 215	45 597 753	273 753 606	55.26	51.07
Nevada	British Columbia	16 260	58 155	802 497	2 819 224	49.35	51.10
Subtotal Exports: Nevada		16 260	58 155	802 497	2 819 224	49.35	51.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report
by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	1.12M
New England	Quebec	0	2 400	0	2 076 577	0.00	893.77
Subtotal Exports: New England		0	2 400	0	2 076 577	0.00	893.77
New York	Ontario	36 800	1 840 121	6 328 637	74 367 800	171.45	39.03
	Quebec	1 529 425	10 631 916	117 944 682	493 853 460	74.21	37.52
Subtotal Exports: New York		1 566 225	12 472 037	124 273 320	568 221 260	76.49	37.79
North Dakota	British Columbia	0	42	0	2 486	0.00	53.00
	Saskatchewan	69 566	376 016	3 802 973	20 623 612	48.20	41.80
Subtotal Exports: North Dakota		69 566	376 058	3 802 973	20 626 099	48.20	41.81
Oregon	Alberta	0	545	0	16 239	0.00	32.20
	British Columbia	436 308	2 185 338	3 288 246	71 661 317	7.54	38.16
Subtotal Exports: Oregon		436 308	2 185 883	3 288 246	71 677 556	7.54	38.15
Pennsylvania	British Columbia	0	30	0	573	0.00	19.09
Subtotal Exports: Pennsylvania		0	30	0	573	0.00	19.09
South Dakota	British Columbia	0	363	0	10 646	0.00	27.72
Subtotal Exports: South Dakota		0	363	0	10 646	0.00	27.72
Vermont	Quebec	195 864	1 449 544	18 798 970	143 063 953	44.85	42.69
Subtotal Exports: Vermont		195 864	1 449 544	18 798 970	143 063 953	44.85	42.69
Virginia	Ontario	0	725	0	31 347	0.00	43.24
Subtotal Exports: Virginia		0	725	0	31 347	0.00	43.24
Washington	Alberta	3 366	44 333	87 020	1 341 080	25.85	28.39
	British Columbia	522 537	2 083 383	18 348 326	63 284 189	35.11	47.82
Subtotal Exports: Washington		525 903	2 127 716	18 435 345	64 625 268	35.05	47.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	12M
Wyoming	British Columbia	42 696	79 317	2 778 658	4 805 057	65.08	96.43
Subtotal Exports: Wyoming		42 696	79 317	2 778 658	4 805 057	65.08	96.43
Total Exports		3 994 351	26 332 072	239 294 784	1 295 777 835	56.06	44.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B
Import Purchases Summary Report
by Source and Destination

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Source	Destination	Energy (MW.h) ¹		Revenue (CAN\$) ²		CAN\$/MW.h ²	
		AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Illinois	Ontario	607	607	27 249	27 249	44.89	44.89
Subtotal Imports: Illinois		607	607	27 249	27 249	44.89	44.89
Maine	New Brunswick	164	8 868	4 404	376 732	26.84	38.62
	Quebec	63 743	125 325	3 979 519	10 500 958	62.43	85.39
Subtotal Imports: Maine		63 907	134 193	3 983 923	10 877 690	62.34	75.43
Michigan	Ontario	60 710	298 252	3 530 112	17 387 668	58.15	48.57
Subtotal Imports: Michigan		60 710	298 252	3 530 112	17 387 668	58.15	48.57
Minnesota	Ontario	25	1 432	990	21 588	39.61	17.53
Subtotal Imports: Minnesota		25	1 432	990	21 588	39.61	17.53
Missouri	Ontario	136	136	5 616	5 616	41.30	41.30
Subtotal Imports: Missouri		136	136	5 616	5 616	41.30	41.30
ND/Minn	Manitoba	59 729	1 282 348	1 324 793	38 362 289	22.18	31.01
Subtotal Imports: ND/Minn		59 729	1 282 348	1 324 793	38 362 289	22.18	31.01
New York	Ontario	42 836	111 844	6 016 242	12 850 048	140.45	81.00
	Quebec	91 916	949 872	3 613 767	27 754 755	39.32	33.13
Subtotal Imports: New York		134 752	1 061 716	9 630 009	40 604 804	71.46	38.95
North Dakota	Saskatchewan	26 651	549 879	732 431	17 346 742	27.48	31.55
Subtotal Imports: North Dakota		26 651	549 879	732 431	17 346 742	27.48	31.55
Ohio	Ontario	1 581	1 581	83 600	83 600	52.88	52.88
Subtotal Imports: Ohio		1 581	1 581	83 600	83 600	52.88	52.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B
Import Purchases Summary Report
by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	I.12M
Oregon	Alberta	0	1 507	0	54 558	0.00	35.91
	British Columbia	0	3 155	0	73 500	0.00	23.30
Subtotal Imports: Oregon		0	4 662	0	128 058	0.00	29.90
Pennsylvania	Ontario	5 222	10 064	403 779	590 737	77.32	58.70
Subtotal Imports: Pennsylvania		5 222	10 064	403 779	590 737	77.32	58.70
Washington	Alberta	26 101	299 898	724 974	8 380 986	27.78	29.58
	British Columbia	467 886	4 668 687	10 589 015	103 942 916	22.63	23.25
Subtotal Imports: Washington		493 987	4 968 585	11 313 990	112 323 902	22.90	23.67
Total Imports		847 307	8 313 454	31 036 492	237 759 941	36.63	30.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.





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TABLE 4
Source of Production Report ¹
Canadian Exports

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Fuel Type	AUG02		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	17 217	1 059 574	61.54
Hydraulic	3 508 805	184 815 015	52.67
Imported Coal	74 919	5 036 287	67.22
Imported Oil	169 898	11 788 916	69.39
Natural Gas	10	634	63.42
Other	416 820	14 812 349	35.54
Total	4 187 669	217 512 774	51.94

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report¹
by Exporter

Exporter	Fuel Type	Authorization	AUG02		
			Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	91	28 853	317.07
		Permit 192	210 635	0	0.00
		Treaty 0	13 929	0	0.00
		Subtotal	224 655	28 853	0.13
	Subtotal		224 655	28 853	0.13
Coral Energy	Other	Permit 174	11 063	4 994 519	451.46
		Subtotal	11 063	4 994 519	451.46
	Subtotal		11 063	4 994 519	451.46
Enmax Marketing	Canadian Coal	Permit 169	2 415	60 947	25.24
		Subtotal	2 415	60 947	25.24
	Subtotal		2 415	60 947	25.24
EPCOR Merchant	Other	Permit 187	270	15 309	56.70
		Subtotal	270	15 309	56.70
	Subtotal		270	15 309	56.70
Hydro-Quebec	Hydraulic	Licence 180	99 980	4 212 105	42.13
		Licence 181	18 119	763 344	42.13
		Licence 182	14 818	624 275	42.13
		Licence 183	28 716	1 209 790	42.13
		Licence 184	17 274	727 745	42.13
		Permit 64	1 645 832	114 740 251	69.72

Footnotes:

1. Source of production data filed by major exporters only
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

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Exporter	Fuel Type	Authorization	AUG02		
			Energy (MW.h)	Revenue (CAN\$)	CAN\$/MW.h ²
Manitoba Hydro	Subtotal	Subtotal	1 824 739	122 277 509	67.01
	Hydraulic	Licence 170	277 500	14 600 505	52.61
		Permit 33	13 500	341 798	25.32
		Permit 34	8 275	195 932	23.68
		Permit 35	16 475	445 598	27.05
		Permit 45	52 800	4 450 516	84.29
		Permit 46	364 154	18 529 980	50.89
		Permit 68	13 189	646 128	48.99
		Permit 144	17 600	1 726 706	98.11
		Permit 155	26 094	1 827 873	70.05
		Permit 207	35 200	2 811 133	79.86
NB Power	Subtotal	Subtotal	824 787	45 576 169	55.26
	Canadian Coal	Permit 47	660	40 866	61.96
		Permit 90	3 378	214 233	63.42
		Permit 91	10 761	743 217	69.07
		Permit 148	4	311	81.90
		Subtotal	14 802	998 628	67.46

Footnotes:

1. Source of production data filed by major exporters only.
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Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

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Exporter	Fuel Type	Authorization	AUG02	
			Energy (MW.h)	Revenue (CAN\$) ²
NB Power	Imported Coal	Permit 47	4 481	277 596
		Permit 90	18 820	1 193 509
		Permit 91	51 619	3 565 181
		Subtotal	74 919	5 036 287
	Imported Oil	Permit 47	1 899	117 674
		Permit 90	15 135	959 814
		Permit 91	140 895	9 731 195
		Permit 148	11 969	980 233
		Subtotal	169 898	11 788 916
	Natural Gas	Permit 90	10	634
		Subtotal	10	634
Powerex Corp.	Other	Permit 47	54	3 321
		Permit 90	4 955	314 205
		Permit 91	16 930	1 169 327
		Permit 148	372	30 426
		Subtotal	22 310	1 517 278
	Subtotal		281 939	19 341 742
	Hydraulic	Permit 118	454 962	9 844 391
		Subtotal	454 962	9 844 391

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report¹
by Exporter

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Exporter	Fuel Type	Authorization	AUG02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Powerex Corp.	Other	Permit 118	383 177	8 285 243	21.62
		Subtotal	383 177	8 285 243	21.62
	Subtotal		838 139	18 129 634	21.63
Teck Cominco	Hydraulic	Permit 132	179 662	7 088 093	39.45
		Subtotal	179 662	7 088 093	39.45
	Subtotal		179 662	7 088 093	39.45
Total All Exporters			4 187 669	217 512 774	51.94

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.